

**TEP Rocky Mountain LLC**  
**Clough 104 Pad Sundry Notice**  
**for changes to Production Equipment**  
**July 31, 2020**

**SUNDRY NOTICE**

TEP Rocky Mountain LLC (“TEP”) respectfully reports the following modification to the production equipment on the Clough 104 Pad (COGCC Loc ID: 322416). TEP will install two (2) low pressure separators northwest of the existing tank battery. Two (2) emissions control devices (“ECD”) will be installed adjacent to the proposed low-pressure separators. The existing five-hundred-barrel (500bbl) gun barrel will be removed and replaced with a new five-hundred-barrel (500bbl) gun barrel within the existing containment structure (approximately 100’ x 40’). The existing twenty-foot (20’) by forty-foot (40’) containment structure will be removed as previously proposed. The existing eighty-barrel (80bbl) produced water tank and three-hundred-barrel (300bbl) produced water tank will be relocated to the southeast end of the existing tank containment to meet the minimum seventy-five-foot (75’) setback requirement. The two (2) additional five-hundred-barrel (500bbl) condensate tanks will be installed within the existing tank containment structure as previously proposed. The following outline the existing and proposed production facilities that will be located on the Clough 104 pad following completion of this work. Please see the attached site map for further details.

**Production Facilities:**

- Existing Wells: One (1); Well Name: Clough 104; API 05-045-06205
- Existing Meter: Two (2)
- Proposed Separators: Two (2) Separators within 15’ x 20’ area northwest of tank battery
  - Two (2) Low Pressure Separators (7.5’ x 20’ each)
- Existing Tanks: Three (3) within existing tank containment
  - One (1) 300bbl Produced Water Tank
  - One (1) 80bbl Produced Water Tank
  - One (1) 11bbl Blowdown Tank
- Proposed Tanks: Two (2) within existing tank containment
  - One (1) 500bbl Gun Barrel Tank (replaces existing gun barrel)
  - Two (2) 500bbl Condensate Tanks
- Proposed ECDs: Two (2) installed adjacent to low pressure separators.
- Future Tanks: Three (3) additional tanks may be set within the existing tank containment in the future.

**Pipelines:**

- Existing Wellhead Flowline: One (1) two-inch (2”) steel (On-location Flowline)
- Existing Gas Gathering Pipeline: One (1) four-inch (4”) steel
- Existing Produced Water Pipeline: One (1) four-inch (4”) FlexPipe
- Proposed Condensate Pipeline: Two (2) two-inch (2”) FlexPipe
  - See RWF 12-9 Pad (COGCC Loc ID: 335636) Plan of Development for details on the proposed condensate pipelines.
- Proposed Production Piping:
  - Two (2) two-inch (2”) FlexPipe condensate dump lines installed from the low-pressure separators to the proposed condensate tanks.
  - One (1) two-inch (2”) FlexPipe produced water dump line installed from the low-pressure separators to the three hundred barrel (300bbl) produced water tank.
  - One (1) four-inch (4”) Aluminum process piping installed from the tank vent manifold to the proposed ECDs located northwest of the proposed tank battery.



#### Legend

- |                                    |                                |
|------------------------------------|--------------------------------|
| — Proposed Production Equipment    | — Proposed Oil Pipeline (2-2") |
| — Existing Production Equipment    | — Proposed Water Lines (1-2")  |
| — Proposed Future Tank             | — Existing Gas Pipeline        |
| — Existing Fence                   | — Existing Water Pipeline      |
| — Existing Limit of Disturbance    | — Parcel Ownership             |
| — Process Piping (4" Surface Line) | — Existing Road                |
|                                    | — Existing Pad                 |

**TEP Rocky Mountain LLC**

**Clough 104 Pad  
Tank Battery Site Map  
T6S R94W, Section 16**

**July 23, 2020**

