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 402443257

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400 Contact Name: Jeff Schneider
 Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO Phone: (970) 867-9437
 Address: 1123 W 3RD AVE Fax: (970) 867-9137
 City: DENVER State: CO Zip: 80223 Email: jeff@schneiderenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-07335-00
 Well Name: ASBURY STORAGE UNIT-FED Well Number: 5
 Location: QtrQtr: SENW Section: 14 Township: 9S Range: 101W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: ASBURY CREEK Field Number: 3200

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.276030 Longitude: -108.634030
 GPS Data: GPS Quality Value: 0.1 Type of GPS Quality Value: PDOP Date of Measurement: 05/19/2006
 GPS Instrument Operator's Name: Paul Kellogg
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	2734	2787	07/02/2020	CEMENT	2590

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11+1/4	8+5/8	24	294	115	294	0	VISU
1ST	6+3/4	4+1/2	9.5	2,734	270	2,734	350	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2787 ft. to 2590 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set 35 sks cmt from 1500 ft. to 1310 ft. Plug Type: ANNULUS Plug Tagged:

Perforate and squeeze at 1500 ft. with 35 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 344 ft. with 50 sacks. Leave at least 100 ft. in casing 244 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 25 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/08/2020
 of _____
 *Wireline Contractor: Rocky Mountain Wireline Service *Cementing Contractor: Blac Frac Tanks Inc.
 Type of Cement and Additives Used: Type 2
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

There is a permanent packer @ 2670'.
 No flowline for the well, its a observation well in the gas storage field.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider
 Title: Consultant Date: _____ Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402443333	CEMENT BOND LOG
402443334	WIRELINE JOB SUMMARY
402443335	WIRELINE JOB SUMMARY
402443337	WIRELINE JOB SUMMARY
402455439	CEMENT JOB SUMMARY
402457174	CEMENT JOB SUMMARY
402457202	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)