

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart				
Cement Bond Log				
Tracer Survey				
Temperature Survey				
Inspection Number				6998015-04

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 77330

Name of Operator: SG Interests

Address: 922 East 2nd Ave

City: Durango **State:** CO **Zip:** 81301

API Number: 05-051-06042 **OGCC Facility ID Number:** 211720

Well/Facility Name: Jacobs **Well/Facility Number:** 29-1

Location QtrQtr: NWNW **Section:** 29 **Township:** 11S **Range:** 89W **Meridian:** 6th

Contact Name and Telephone: Amanda Blanchard 970-385-0696

No: (970) 929-5313

Email: ablanchard@sginterests.com

SHUT-IN PRODUCTION WELL **INJECTION WELL**

Test Type:

Test to Maintain SI/TA status 5-year UIC

Verification of Repairs Annual UIC Test Reset Packer

Last MIT Date: 09/14/2009

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test		
Injection/Producing Zone(s) Cameo coal	Perforated Interval: 3138-3242	Open Hole Interval: Plugged 3750' - 3555'	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.		
Tubing Casing/Annulus Test			Bridge Plug or Cement Plug Depth: 3520' PBTW		
Tubing Size: 2.875"	Tubing Depth: 2864.39 GL	Top Packer Depth: 2882.17 GL	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Date: 7-24-2020		Test Data			
Well Status During Test: SI/2A		Casing Pressure Before Test: 0 PSI		Initial Tubing Pressure: 0	
Casing Pressure Start Test: 0	Casing Pressure - 5 Min.: 478 PSI	Casing Pressure - 1Q Min.: 470 PSI	Casing Pressure Final Test: 470 PSI	Final Tubing Pressure: 0	
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Pressure Loss or Gain During Test: 10 PSI = 2%		
OGCC Field Representative (Print Name): Cory DePaolo					

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____ Title: _____

OGCC Approval: _____ Date: _____

Conditions of Approval, if any: _____ Title: _____ Date: _____