

RM
21
rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	6998015-04	

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 77330

Name of Operator: SG Interests

Address: 922 East 2nd Ave

City: Durango

State: CO

Zip: 81301

Contact Name and Telephone

Amanda Blanchard 970-385-0696

No: (970) 929-5313

Email: ablanchard@sginterests.com

API Number: 05-051-06042

OGCC Facility ID Number:

211720

Well/Facility Name: Jacobs

Well/Facility Number: 29-1

Location QtrQtr: NWNW Section: 29

Township: 11S

Range: 89W

Meridian: 6th

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Test Type:

☒ Test to Maintain SI/TA status

☐ Verification of Repairs

☐ 5-year UIC

☐ Annual UIC Test

☐ Reset Packer

Last MIT Date: 09/14/2009

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Cameo coal

Perforated Interval:

3138-3242

Open Hole Interval:

Plugged
3750' - 3555'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

3520' PBTW

Tubing Casing/Annulus Test

Tubing Size:

2.875"

Tubing Depth:

2864.39 GL

Top Packer Depth:

2882.17 GL

Multiple Packers?

☐ Yes

☒ No

Test Date

7-24-2020

Well Status During Test

SI / 2A

Test Data

Casing Pressure Before Test

0 PSI

Initial Tubing Pressure

0

Final Tubing Pressure

0

Casing Pressure Start Test

0

Casing Pressure - 5 Min.

478 PSI

Casing Pressure - 10 Min.

470 PSI

Casing Pressure Final Test

470 PSI

Pressure Loss or Gain During Test

10 PSI = 2%

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Corey DePaolo

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____

Title: _____

OGCC Approval: _____

Date: _____

Conditions of Approval, if any: _____

Title: _____

Date: _____