

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2020

Submitted Date:

07/28/2020

Document Number:

699801520

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 312654 _____ De Paolo, Corey _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 53255
 Name of Operator: MARALEX RESOURCES INC
 Address: P O BOX 338
 City: IGNACIO State: CO Zip: 81137
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
, BLM		jbyers@blm.gov	
Jordan, Reid		maralextechjr@gmail.com	
Graves, Jim		mrinc20@maralexinc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222089	WELL	SI	05/01/2012	GW	077-08691	SULFUR GULCH 9-98-10 2	SI

General Comment:**COGCC Inspection Report Summary**

On Tuesday 7/28/20 at approximately 11:00 hours, I, Inspector Corey De Paolo, conducted a follow inspection at MARALEX RESOURCES INC SULFUR GULCH 9-98-10-69S98W /10NWNW, Location #312654 in Mesa County Colorado.

Refer to document #699800986 inspection conducted on 4/27/20. Not all corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Tank capacity, contents and NFPA labels weathered and not legible. See photo #1046 and #1631 with a previous corrective action date of 7/27/20. Multiple places with debris on location. See photo #1048, #1632, #1050 and #1633 with a previous corrective action date of 5/11/20. MIT required on well. With a previous corrective action date of 7/27/20.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Tank capacity, contents and NFPA labels weathered and not legible. See photo #1046 and #1631		
Corrective Action:	All tanks with a capacity of ten (10) barrels or greater shall be labeled with tank capacity, contents and NFPA labels. Properly label tank.		Date: 07/27/2020
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Multiple places with debris on location. See photo #1048, #1632, #1050 and #1633.		
Corrective Action:	Production facilities, shall be kept free of weeds and rubbish. Remove all debris from location.		Date: 05/11/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	STEEL AST		,
Comment:	Capacity and contents not labeled				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 222089 Type: WELL API Number: 077-08691 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well last produced October 2003. Last MIT preformed 9/19/14.

Corrective Action: A mechanical integrity test shall be performed on each shut-in well on 5 year intervals from the date the initial mechanical integrity test was performed. Preform MIT on well.

Date: 07/27/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms	Pass			
		Ditches	Pass			
Ditches	Pass					
		Gravel	Pass			
Berms	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699801521	Photos for Insp. #699801520	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5213488