

Blac Frac Tanks, Inc.
808 County Road 215
Parachute, CO 81635

Plugging Report for the Asbury unit #4

June 26, 2020 Friday

Plug #1 EOT at 2800'

Mixed and pumped 75 sks type 2 cement, (15.4 bbls slurry at 15.4 ppg) displaced with 10 bbls water. Av rate 1.5 bpm @ 500 psi. Pulled tbg, land EOT at 2600' Reversed out approximately 2.5 to 3 bbls slurry.

June 29, 2020 Monday

Tag plug #1 at 2540'

June 30, 2020 Tuesday

Plug #2 Land EOT at 1775'

Mixed and pumped 10 sks type 2 cement, (2 bbls slurry @ 15.4 ppg), displaced with 5.5 bbls water. Av rate 1.5 bpm at 400 psi

Plug #3 Perfs at 589' Retainer 489'

Mixed and pumped 50 sks type 2 cement (10.1 bbls slurry at 15.4 ppg), displaced with 1.4 bbls water, Left 1 bbl cement spotted on top of retainer. Av rate 1.5 bpm at 400 psi.

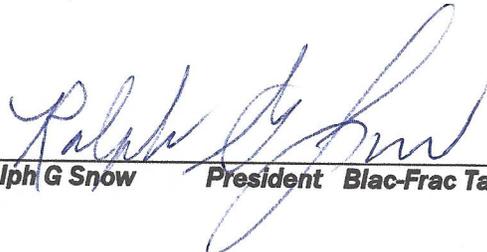
July 1, 2020 Wednesday

Excavated well head and prepared to cut off. Found trace of gas coming from Braden head. Stopped work, Wait on orders.

July 2, 2020 Thursday

Plug #4 Gas had dissipated over night. Cut off well head. Tag fluid in 4-1/2 casing at 80'. 4-1/2 annulus in 8-5/8" casing full of water. Installed 50' of 1" PVC tbg in casing annulus. Mixed and pumped 25 sks type 2 cement, (5.1 bbls slurry @ 15.4 ppg). Top filled 4-1/2 casing (6.5 sks) and circulated surface casing full of cement thru 1" tbg to top out well with cement.

Used 160 sks type 2 cement.



Ralph G Snow President Blac-Frac Tanks, Inc

7-9-20