

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402208898

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10706 Contact Person: Kevin Oakes Company Name: D90 ENERGY LLC Phone: (832) 928-0646 Address: 202 TRAVIS STREET #402 Email: Kevin@d90energy.com City: HOUSTON State: TX Zip: 77002 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 439252 Location Type: Production Facilities Name: MARY JANE Number: 8-5 County: LINCOLN Qtr Qtr: SENE Section: 5 Township: 7S Range: 54W Meridian: 6 Latitude: 39.471430 Longitude: -103.458260

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.471733 Longitude: -103.458501 PDOP: Measurement Date: 10/02/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 450629 Location Type: Well Site [ ] No Location ID Name: Mary Jane Number: 13-5 County: LINCOLN Qtr Qtr: SWSW Section: 5 Township: 7S Range: 54W Meridian: 6 Latitude: 39.464760 Longitude: -103.470930

Flowline Start Point Riser

Latitude: 39.464303 Longitude: -103.471057 PDOP: Measurement Date: 10/02/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 04/01/2019  
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 100  
Test Date: 08/07/2019

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.471733 Longitude: -103.458501 PDOP: \_\_\_\_\_ Measurement Date: 10/02/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 451812 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: Mary Jane Number: 11-5  
County: LINCOLN  
Qtr Qtr: NESW Section: 5 Township: 7S Range: 54W Meridian: 6  
Latitude: 39.466580 Longitude: -103.472220

**Flowline Start Point Riser**

Latitude: 39.466625 Longitude -103.472230 PDOP: \_\_\_\_\_ Measurement Date: 09/25/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 05/01/2019  
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 100  
Test Date: 10/08/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Mary Jane 11-5 ties into Mary Jane 13-5 and continues to separator

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/29/2019 Email: Kevin@d90energy.com  
Print Name: Kevin Oakes Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402210106	OFF-LOCATION FLOWLINE GEODATABASE SHP
402210107	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files