

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402448434

Date Received:

07/28/2020

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL &amp; GAS INC</u>	Operator No: <u>10459</u>	<b>Phone Numbers</b>
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(303) 618-0003</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Josh Carlisle</u>		Email: <u>jcarlisle@extractionog.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402448434

Initial Report Date: 07/22/2020 Date of Discovery: 07/22/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSW SEC 17 TWP 2N RNG 68W MERIDIAN 6

Latitude: 40.137626 Longitude: -105.036082

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 455353

Spill/Release Point Name: Rinn Valley Production Facility  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 80's and sunny

Surface Owner: FEE Other(Specify): Private Landowner

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Early morning June 22, 2020, a separator fire tube failure resulted in a release of crude oil and produced water within an unlined containment system at the Rinn Valley Production Facility (COGCC Location ID: 455353). Approximately 50 bbls of crude oil and produced water were released into the unlined containment system. The secondary containment perimeter consisting of a corrugated metal wall, and the base material surrounding the separators, functioned as planned. However, investigations are on-going to determine if the base of the containment was sufficiently impermeable within the utility corridors. Crude oil and produced water are being recovered via hydro-vacuum and clearance samples will be collected. Collected samples will be field-screened and submitted for laboratory analysis.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/22/2020	Weld County		-	Email
7/22/2020	Landowner		-	Phone

Was there a Grade 1 Gas Leak? Yes  No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes  No

If YES, was CO 811 notified prior to excavation? Yes  No

**OPERATOR COMMENTS:**

Site investigation activities and documentation, including lab results, will be provided in a supplemental Form 19 following successful conclusion of remediation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Maggie Graham

Title: Senior Project Manager Date: 07/28/2020 Email: Maggie.graham@apexcos.com

COA Type	Description

**Attachment Check List**

Att Doc Num	Name
402448593	TOPOGRAPHIC MAP
402448782	SITE MAP
402454634	OTHER

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date
Environmental	Operator must respond to question as to whether or not there was damage during an excavation.	07/27/2020
Environmental	Operator must reconcile their initial statement that the subject spill happened outside of secondary containment with their subsequent statement that the containment system functioned as designed.	07/27/2020
Environmental	Reassigned task based on new EPS area assignments.	07/27/2020

Total: 3 comment(s)