

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401901308

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10531 Contact Person: Chase Pearl  
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542  
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com  
City: HOUSTON State: TX Zip: 77057  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 335280 Location Type: Production Facilities  
Name: GIBSON GULCH UNIT-66S91W Number: 30SENE  
County: GARFIELD  
Qtr Qtr: SENE Section: 30 Township: 6S Range: 91W Meridian: 6  
Latitude: 39.500501 Longitude: -107.588911

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 463559 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.500662 Longitude: -107.588357 PDOP: Measurement Date: 09/21/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 323969 Location Type: Well Site ☐ No Location ID  
Name: GIBSON GULCH UNIT-66S91W Number: 29SWNW  
County: GARFIELD  
Qtr Qtr: SWNW Section: 29 Township: 6S Range: 91W Meridian: 6  
Latitude: 39.499801 Longitude: -107.585441

**Flowline Start Point Riser**

Latitude: 39.499927 Longitude: -107.585315 PDOP: Measurement Date: 10/01/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 02/06/1997  
Maximum Anticipated Operating Pressure (PSI): 110 Testing PSI: 110  
Test Date: 12/28/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/18/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl

Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: 3/27/2019

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

401901308	Form 44 Approved-O
401901321	FLOWLINE LAYOUT DRAWING
401901327	OFF-LOCATION FLOWLINE GEODATABASE GDB
401909961	PRESSURE TEST
401986973	Form44 Submitted

Total Attach: 5 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

