

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/16/2019

Document Number:

401892391

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl  
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542  
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com  
City: HOUSTON State: TX Zip: 77057  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 323980 Location Type: Production Facilities  
Name: GIBSON GULCH UNIT-66S91W Number: 30SWSE  
County: GARFIELD  
Qtr Qtr: SWSE Section: 30 Township: 6S Range: 91W Meridian: 6  
Latitude: 39.493791 Longitude: -107.596111

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463558 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.493827 Longitude: -107.595642 PDOP: Measurement Date: 10/15/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324014 Location Type: Well Site  No Location ID  
Name: GIBSON GULCH UNIT-66S91W Number: 30SWSE  
County: GARFIELD  
Qtr Qtr: SWSE Section: 30 Township: 6S Range: 91W Meridian: 6  
Latitude: 39.491481 Longitude: -107.594191

Flowline Start Point Riser

Latitude: 39.491683 Longitude: -107.594136 PDOP: Measurement Date: 10/01/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 10/04/2000  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 04/15/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/16/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 3/27/2019

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

401892391	Form 44 Approved-O
401900142	FLOWLINE LAYOUT DRAWING
401900539	OFF-LOCATION FLOWLINE GEODATABASE GDB
401907019	PRESSURE TEST
401986949	Form44 Submitted

Total Attach: 5 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

