



**Bison Oil Well Cementing
Tail & Lead**

Date: 5/15/2020

Invoice # 200600

API# 05-123-48843

Foreman: Matthew Rosales

Customer: Noble Energy Inc.

Well Name: Guttersen State D35-790

County: Weld

State: Colorado

Sec: 23

Twp: 3N

Range: 64W

Consultant: Dave

Rig Name & Number: H&P 517

Distance To Location: 24

Units On Location: 4047/4024/4034

Time Requested: 5:00pm

Time Arrived On Location: 3:30pm

Time Left Location: 8:00pm

WELL DATA	Cement Data
Casing Size (in) : <u>9.625</u> Casing Weight (lb) : <u>36</u> Casing Depth (ft.) : <u>1.932</u> Total Depth (ft) : <u>1943</u> Open Hole Diameter (in) : <u>13.50</u> Conductor Length (ft) : <u>80</u> Conductor ID : <u>15.5</u> Shoe Joint Length (ft) : <u>42</u> Landing Joint (ft) : <u>5</u>	Lead Cement Name: <u>BFN III</u> Cement Density (lb/gal) : <u>13.5</u> Cement Yield (cuft) : <u>1.68</u> Gallons Per Sack <u>8.90</u> % Excess <u>10%</u>
Sacks of Tail Requested <u>100</u> HOC Tail (ft): <u>0</u>	Tail Type III Cement Name: Cement Density (lb/gal) : <u>15.2</u> Cement Yield (cuft) : <u>1.27</u> Gallons Per Sack: <u>5.80</u> % Excess: <u>0%</u>
Max Rate: <u>8</u> Max Pressure: <u>2500</u>	Fluid Ahead (bbls) <u>30.0</u> H2O Wash Up (bbls) <u>20.0</u>
One or the other, cannot have quantity in both	Spacer Ahead Makeup <u>30 BBL ahead with Die in 2nd 10</u>

Casing ID 8.921 Casing Grade J-55 only used

Lead Calculated Results	Tail Calculated Results
HOC of Lead <u>1624.27 ft</u>	Tail Cement Volume In Ann <u>127.00 cuft</u>
Casing Depth - HOC Tail	(HOC Tail) X (OH Ann)
Volume of Lead Cement <u>793.83 cuft</u>	Total Volume of Tail Cement <u>108.86 Cuft</u>
HOC of Lead X Open Hole Ann	(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)
Volume of Conductor <u>64.40 cuft</u>	bbls of Tail Cement <u>22.62 bbls</u>
(Conductor ID Squared) -(Casing Size OD Squared) X (.005454) X (Conductor Length ft)	(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess)
Total Volume of Lead Cement <u>858.23 cuft</u>	HOC Tail <u>222.73 ft</u>
(cuft of Lead Cement) + (Cuft of Conductor)	(Tail Cement Volume) ÷ (OH Ann)
bbls of Lead Cement <u>168.14 bbls</u>	Sacks of Tail Cement <u>100.00 sk</u>
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)	(Total Volume of Tail Cement) ÷ (Cement Yield)
Sacks of Lead Cement <u>561.94 sk</u>	bbls of Tail Mix Water <u>13.81 bbls</u>
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)	(Sacks of Tail Cement X Gallons Per Sack) ÷ 42
bbls of Lead Mix Water <u>119.08 bbls</u>	Pressure of cement in annulus
(Sacks Needed) X (Gallons Per Sack) ÷ 42	Hydrostatic Pressure <u>585.23 PSI</u>
Displacement <u>144.70 bbls</u>	
(Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length)	Collapse PSI: <u>2020.00 psi</u>
Total Water Needed: <u>327.59 bbls</u>	Burst PSI: <u>3520.00 psi</u>

[Signature]
 Authorization To Proceed

Noble Energy Guttersen State D35-790

