

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402453342

Date Received:

07/27/2020

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

477390

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: HIGHPOINT OPERATING CORPORATION Operator No: 10071
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
Contact Person: Rusty Frishmuth
Phone Numbers
Phone: (303) 2939100
Mobile: ()
Email: rfrishmuth@hpres.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402452577

Initial Report Date: 07/25/2020 Date of Discovery: 07/25/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 28 TWP 4N RNG 62W MERIDIAN 6

Latitude: 40.289000 Longitude: -104.337700

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OIL AND GAS LOCATION [X] Facility/Location ID No 444840

Spill/Release Point Name: AEF 4-62-28 NWNW Gasket Failure [] Well API No. (Only if the reference facility is well) 05- -

[] No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER Other(Specify): Oil and Gas Production Facility

Weather Condition: cloudy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lease operator was draining suction scrubbers when the treater gasket failed, resulting in 4 bbl crude oil spill.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/25/2020	Weld County OEM	D. Burns	-	online form
7/25/2020	Land Owner	on file	-	call/email

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 07/27/2020

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	4	3	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 100 Width of Impact (feet): 100

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): _____

How was extent determined?

Field measurements, oil spray fine mist covered area of impact

Soil/Geology Description:

Osgood sand

Depth to Groundwater (feet BGS) 40 Number Water Wells within 1/2 mile radius: 1

