



# Well History

Well Name: Albrighton 3-10

API 05123372810000		Surface Legal Location SWSW 10 6N 64W		Field Name Harlech		State CO		Well Configuration Type Deviated	
Ground Elevation (ft) 4,807.00	Original KB Elevation (ft) 4,821.00	KB-Ground Distance (ft) 14.00	Spud Date 5/25/2013 00:00	Rig Release Date 5/28/2013 00:00	On Production Date 10/31/2013	Abandon Date 6/26/2020			

**Job**

**Drill and Complete, 5/25/2013 00:00**

Job Category Drill and Complete	Primary Job Type Drill and Complete	Start Date 5/25/2013	End Date	Objective
------------------------------------	--	-------------------------	----------	-----------

**Daily Operations**

Start Date	Summary	End Date

**TA, 11/3/2017 13:00**

Job Category Offset Frac Prep - 820	Primary Job Type TA	Start Date 11/3/2017	End Date	Objective MIRU ECWS, control well, POOH with tbg
--	------------------------	-------------------------	----------	---

**Daily Operations**

Start Date	Summary	End Date
11/3/2017	MIRU ECWS rig #38, control well, POOH with tbg	11/4/2017
11/6/2017		11/6/2017

**Abandon Well LOE, 6/24/2020 06:00**

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 6/24/2020	End Date 6/26/2020	Objective PLUG AND ABANDON WELL
-------------------------	--------------------------------------	-------------------------	-----------------------	------------------------------------

**Daily Operations**

Start Date	Summary	End Date
6/24/2020	MOVE BRIGADE 12 FROM THE ALBRIGHTON 2-10. SAFETY MEETING AND REVIEW JSA. RIG UP, SI CSG 0PSI, SI TBG 0PSI, SI SCSG 0PSI. NU BOPS LOAD WELL, PRESSURE TEST EXISTING PLUG, CSG AND BOPS TO 1000PSI, GOOD TEST. TOOH LD 206 JTS OF 2.375" J55 4.7# TBG ON FLOAT. ND BOPS AND NU 4" FRAC VALVE. SECURE WELL AND LOCATION. RDMO BRIGADE 12 TO THE P&A FARMS 28-1. MIRU GO WL W/ CRANE, RIH 4.5" 10K CIBP W/ LUBRICATOR, CORRELATE COLLARS, TAG EXISTING PLUG @6708.0', PU 4.5" 10K CIBP W/ LUBRICATOR, RIH AND SET @2480.0', POOH. PU 3" DUMP BAIL, RIH PLACE 2SX OF CMT ON PLUG @2480.0', POOH. POOH. PU 1' 3 1/8" PERF GUN W/ 4 SHOTS, RIH AND SHOOT SQUEEZE HOLES @410.0' W/ 300PSI ON CSG, LOST ALL 300PSI, POOH, LD PERF GUN, RDMO GO WL. BREAK CIRC DOWN PCSG AND UP SCSG, SWI, RDMO GO WL. RIG DOWN, SECURE WELL AND LOCATION.	6/24/2020
6/26/2020	CHECK PRESSURES 0/0. REVIEW JSA'S AND JOB EXPECTATIONS. MIRU EXCELL COIL UNIT AND MAGNUM CEMENTER'S. RIH WITH COIL TO 1780' ESTABLISH CIRCULATION. MAGNUM PUMPED 5.1 BBLS OF MAG S14.1#, YIELD OF 1.28 (23 SKS) FROM 1780' TO 1450' WHILE POOH WITH COIL DISPLACE COIL VOLUME WITH FRESH WATER. PUH WITH COIL TO 858'. OPEN SURFACE CASING VALVE AND ESTABLISH CIRCULATION WITH 5 BBLS FRESH WATER THROUGH PERFORATION'S AT 410'. SHUT SURFACE CASING VALVE. MAGNUM PUMPED 17.5 BBLS OF MAG S 14.1#, 1.28 YIELD ( 75.5 SKS) OF CEMENT FROM 858' TO SURFACE ( FILLING THE CASING) WHILE POOH WITH COIL TUBING TO 4'. CLOSE CASING VALVE AND OPEN SURFACE VALVE FOR RETURNS UP ANNULUS. MAGNUM PUMPED 82.5 SKS OF MAG S 14.1#, 1.28 YIELD CEMENT FROM 410' TO SURFACE FILLING THE ANNULUS TO SURFACE. RETURNED 2 BBLS OF CEMENT TO WORK TANK. WASH UP PUMP, COIL, AND WELLHEAD. RDMO COIL UNIT AND SHUT IN WELL.  DUG UP WELL. CUT AND CAPPED WELL 10' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE.  THIS IS THE FINAL REPORT.  NOTE THERE WAS 206 JTS 2 3/8" 4.70# J-55 TBG SOLD TO KARST. NO CASING RECOVERED FROM THIS WELL.  ****TURN KEY WORK/PETRO STAR****	6/26/2020