



Well History

Well Name: Albrighton 2-10

API 05123372820000		Surface Legal Location SWSW 10 6N 64W		Field Name Harlech		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,807.00		Original KB Elevation (ft) 4,821.00		KB-Ground Distance (ft) 14.00		Spud Date 5/21/2013 00:00		Rig Release Date 5/25/2013 12:00		On Production Date 10/31/2013		Abandon Date 6/26/2020	

Job

Drill and Complete, 5/21/2013 00:00

Job Category Drill and Complete	Primary Job Type Drill and Complete	Start Date 5/21/2013	End Date 12/6/2013	Objective
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Daily Operations

Start Date	Summary	End Date

TA, 11/2/2017 07:00

Job Category Offset Frac Prep - 820	Primary Job Type TA	Start Date 11/2/2017	End Date	Objective MIRU ECWS rig #38, control well, POOH with prod tbg, WL set CIBP
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Daily Operations

Start Date	Summary	End Date
11/2/2017	MIRU ECWS #38, control well, POOH with prod tbg, WL set CIBP	11/2/2017
11/3/2017		11/3/2017

Abandon Well LOE, 6/23/2020 11:30

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 6/23/2020	End Date 6/26/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
6/23/2020	MOVE BRIGADE 12 FROM THE ALBRIGHTON 1-10. SAFETY MEETING AND REVIEW JSA. RIG UP, SI CSG 0PSI, SI TBG 0PSI, SI SCSSG 0PSI. NU BOPS LOAD WELL, PRESSURE TEST EXISTING PLUG, CSG AND BOPS TO 1000PSI, GOOD TEST. TOOH LD 203 JTS OF 2.375" J55 4.7# TBG ON FLOAT. ND BOPS AND NU 4" FRAC VALVE. SECURE WELL AND LOCATION. READY TO MOVE TO THE ALBRIGHTON 3-10 IN THE MORNING	6/23/2020
6/24/2020	GO WIRELINE MIRU. REVIEW JSA AND JOB EXPECTATIONS. RIH 4.5" 10K CIBP W/ LUBRICATOR, CORRELATE COLLARS, TAG EXISTING PLUG @6620.0', PUH AND SET CIBP @2506.0' DUE TO A COLLAR AT 2501', POOH. PU 3" DUMP BAIL, RIH PLACE 2SX OF CMT ON PLUG @2506.0', PU 1- 3 1/8" PERF GUN W/ 4 SHOTS, RIH AND SHOOT SQUEEZE HOLES @490.0', POOH, LD PERF GUN, RDMO GO WL. SECURE WELL AND LOCATION.	6/24/2020
6/26/2020	CHECK PRESSURES 0/0. REVIEW JSA'S AND JOB EXPECTATIONS. MIRU EXCELL COIL UNIT AND MAGNUM CEMENTER'S. RIH WITH COIL TO 1765' ESTABLISH CIRCULATION. MAGNUM PUMPED 5.1 BBLS OF MAG S14.1#, YIELD OF 1.28 (23 SKS) FROM 1765' TO 1435' WHILE POOH WITH COIL DISPLACE COIL VOLUME WITH FRESH WATER. PUH WITH COIL TO 857'. OPEN SURFACE CASING VALVE AND ESTABLISH CIRCULATION WITH 5 BBLS FRESH WATER THROUGH PERFORATION'S AT 490'. SHUT SURFACE CASING VALVE. MAGNUM PUMPED 18 BBLS OF MAG S 14.1#, 1.28 YIELD (77 SKS) OF CEMENT FROM 857' TO SURFACE (FILLING THE CASING) WHILE POOH WITH COIL TUBING TO 4'. CLOSE CASING VALVE AND OPEN SURFACE VALVE FOR RETURNS UP ANNULUS. MAGNUM PUMPED 90 SKS OF MAG S 14.1#, 1.28 YIELD CEMENT FROM 490' TO SURFACE FILLING THE ANNULUS TO SURFACE. RETURNED 1/2 BBL OF CEMENT TO WORK TANK. WASH UP PUMP, COIL, AND WELLHEAD. RDMO COIL UNIT AND SHUT IN WELL. DUG UP WELL. CUT AND CAPPED WELL 10' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE. THIS IS THE FINAL REPORT. NOTE THERE WAS 203 JTS 2 3/8" 4.70# J-55 TBG SOLD TO KARST. NO CASING RECOVERED FROM THIS WELL. ****TURN KEY WORK/PETRO STAR****	6/26/2020