

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402450688

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number:	10706	Contact Name	
Name of Operator:	D90 ENERGY LLC	Phone:	()
Address:	202 TRAVIS STREET #402		
City:	HOUSTON	State:	TX
Zip:	77002	Email:	
API Number:	05- 073-06413	OGCC Facility ID Number:	416957
Well/Facility Name:	JOHN CRAIG	Well/Facility Number:	7-2
Location QtrQtr:	SWNE	Section:	2
Township:	10S	Range:	56W
Meridian:	6		

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688308262	

SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 7/8/2019 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
CD HL	5540	5668
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
3.5	5487	
Multiple Packers?		

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-24-2020	Shut In	0	-11	-11
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
389	385	381	381	-8

Test Witnessed by State Representative? ☒

OGCC Field Representative

Susan Sherman

OPERATOR COMMENTS:

Brhd Slight blow, died immediately

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Calyx

Print Name:

Cole James

Title:

Pump

Email:

cs03180@hotmail.com

Date:

7-25-2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

7/25/2020

CONDITIONS OF APPROVAL, IF ANY: