

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/29/2019 Document Number: 402261844

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10556 Contact Person: Lana Hogue Company Name: PLUG NICKEL OIL COMPANY INC Phone: (435) 789-8479 Address: PO BOX 1937 Email: hogue@stratanet.com City: VERNAL State: UT Zip: 84078 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 314341 Location Type: Production Facilities Name: MURPHY-61N101W Number: 7NESW County: RIO BLANCO Qtr Qtr: NESW Section: 7 Township: 1N Range: 101W Meridian: 6 Latitude: 40.069246 Longitude: -108.774892

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477253 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.069260 Longitude: -108.774634 PDOP: Measurement Date: 12/16/2019 Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 314340 Location Type: Well Site [ ] No Location ID Name: MURPHY-GOVERNMENT-61N101W Number: 7NESW County: RIO BLANCO Qtr Qtr: NESW Section: 7 Township: 1N Range: 101W Meridian: 6 Latitude: 40.069137 Longitude: -108.773652

Flowline Start Point Riser

Latitude: 40.069265 Longitude: -108.773538 PDOP: Measurement Date: 12/16/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/26/1963

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments this flow line was on the Inspection report Doc. # 693200468

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/29/2019 Email: hogue@stratanet.com

Print Name: Lana Hogue Title: Secretary

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 7/24/2020

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402261844	Form 44 Approved-O
402450837	Form44 Submitted

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

