

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/01/2019 Document Number: 402228608

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl Company Name: GRIZZLY OPERATING LLC Phone: (720) 4027542 Address: 5847 SAN FELIPE #3000 Email: cpearl@grizzlyenergyllc.com City: HOUSTON State: TX Zip: 77057 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 464050 Flowline System Name: DivideCreekSystem_HP Jurisdiction: COGCC

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD Qtr Qtr: NWNW Section: 29 Township: 6S Range: 91W Meridian: 6 Latitude: 39.503326 Longitude: -107.585033 PDOP Reading: Date of Measurement: 03/15/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 03/02/2007 Pipe Material: Carbon Steel Bedding Material: Native Materials Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas Max Anticipated Operating PSI: 700 Testing Pressure: 700 Test Date: 10/07/2019

Description of Corrosion Protection:

See attached Flowline Mangement Plan

Description of Integrity Management Program:

See attached Flowline Mangement Plan

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

open trenched

FLOWLINE SYSTEM REALIGNMENT

Date: 10/30/2019

Description of Realignment:

Realignment to added newly recommissioned pipeline segment to this system. Line had been abandoned in place, no risers existed. Risers were installed and tied into system. Line cathodics tested, hydrotested and internally treated with corrosion inhibitor pill.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/01/2019 Email: cpearl@grizzlyenergyllc.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 7/22/2020

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402228608	Form 44 Approved-F/ReA
402228748	PRESSURE TEST
402228822	FLOWLINE LAYOUT DRAWING
402228834	FLOWLINE SYSTEM GEODATABASE GDB
402448768	Form44 Submitted

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

