

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
09/30/2019  
Document Number:  
402167924

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 860 5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 422948 Location Type: Production Facilities  
Name: VEGA USX Number: A03-05 TANK  
County: WELD  
Qtr Qtr: NWNW Section: 3 Township: 6N Range: 64W Meridian: 6  
Latitude: 40.522080 Longitude: -104.541060

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 477349 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.522201 Longitude: -104.540901 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 305536 Location Type: Well Site  No Location ID  
Name: RUFF-66N64W Number: 3SEnw  
County: WELD  
Qtr Qtr: SEnw Section: 3 Township: 6N Range: 64W Meridian: 6  
Latitude: 40.517560 Longitude: -104.539250

**Flowline Start Point Riser**

Latitude: 40.517560 Longitude: -104.539250 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 08/10/2005  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 477350 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.522201 Longitude: -104.540901 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 332454 Location Type: Well Site  No Location ID  
 Name: RUFF-66N64W Number: 3NENW  
 County: WELD  
 Qtr Qtr: NENW Section: 3 Township: 6N Range: 64W Meridian: 6  
 Latitude: 40.521190 Longitude: -104.538580

**Flowline Start Point Riser**

Latitude: 40.521190 Longitude: -104.538580 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 08/16/2004  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 477351 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.522201 Longitude: -104.540901 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 305433 Location Type: Well Site  No Location ID  
 Name: VEGA-66N64W Number: 3NWNW  
 County: WELD  
 Qtr Qtr: NWNW Section: 3 Township: 6N Range: 64W Meridian: 6  
 Latitude: 40.521170 Longitude: -104.542610

**Flowline Start Point Riser**

Latitude: 40.521170 Longitude -104.542610 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/09/2005

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/30/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 7/23/2020

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402167924	Form 44 Approved-O
402172728	AERIAL PHOTO
402450227	Form44 Submitted

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)

