

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2020

Submitted Date:

07/24/2020

Document Number:

693200708**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 314289 Murray, Richard 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
		dekam@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228228	WELL	TA	08/01/2019	GW	103-05048	BOIES 398-22-1	PA
314289	LOCATION	AC	08/01/2019		-	BOIES-63S98W 22SWNE	PA

General Comment:

Engineering Integrity Inspection performed on July 24, 2020, to witness flowlines on location were removed, plug and abandon and no risers left on location

Form 42 received document number 402448162, FLOWLINE PRE-ABANDONMENT - 30-day notice of On-Location Flowline

Inspected Facilities

Facility ID: 228228 Type: WELL API Number: 103-05048 Status: TA Insp. Status: PA

Flowline

#1	Type: Well Site	2 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: 3 flowlines were abandoned, 1st flowline from wellhead to separator, 2nd flowline from separator to meter shed and 3rd separator to tank battery

Corrective Action: Date:

#2	Type: Sales Line	1 of Lines
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Sales 2" flowline cut on edge of location, Flowline is Williams midstream, Flowline will need to cap or plugged per 1105 rules

[see photo log](#)

Corrective Action: Date:

Facility ID: 314289 Type: LOCATION API Number: - Status: AC Insp. Status: PA

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
693200708	INSPECTION APPROVED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5209402
693200709	Photo log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5208330