

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2020

Submitted Date:

07/24/2020

Document Number:

693200708**FIELD INSPECTION FORM**Loc ID 314289 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
		dekam@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228228	WELL	TA	08/01/2019	GW	103-05048	BOIES 398-22-1	PA
314289	LOCATION	AC	08/01/2019		-	BOIES-63S98W 22SWNE	PA

General Comment:[Engineering Integrity Inspection performed on July 24, 2020, to witness flowlines on location were removed, plug and abandon and no risers left on location](#)[Form 42 received document number 402448162, FLOWLINE PRE-ABANDONMENT - 30-day notice of On-Location Flowline](#)

Inspected Facilities

Facility ID: 228228 Type: WELL API Number: 103-05048 Status: TA Insp. Status: PA

Flowline

#1 Type: Well Site 2 of Lines

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: 3 flowlines were abandoned, 1st flowline from wellhead to separator, 2nd flowline from separator to meter shed and 3rd separator to tank battery

Corrective Action: Date:

#2 Type: Sales Line 1 of Lines

Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Sales 2" flowline cut on edge of location, Flowline is Williams midstream, Flowline will need to cap or plugged per 1105 rules

see photo log

Corrective Action: Date:

Facility ID: 314289 Type: LOCATION API Number: - Status: AC Insp. Status: PA

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
693200708	INSPECTION APPROVED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5206507
693200709	Photo log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5208330