

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/22/2020

Submitted Date:

07/22/2020

Document Number:

693200706**FIELD INSPECTION FORM**
 Loc ID 334752 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rcowden@caerusoilandgas.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277792	WELL	SI	06/01/2019	GW	045-10773	FEDERAL 30-5BB (PD30)	SI

General Comment:

Engineering Integrity Inspection performed on July 22, 2020

Form 42 received document number 402441262, well is being returned to production and the on location flowline will be pressure tested

Inspected Facilities

Facility ID: 277792 Type: WELL API Number: 045-10773 Status: SI Insp. Status: SI

Flowline

#1	Type: Well Site	2 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Well is being returned to production and the on location flowline pressure tested
 Flowline from wellhead to separator, start 363psi and after 30 minutes 341psi
 Flowline from separator to tank battery, start 88psi and after 30 minutes 88psi

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200706	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5202129