

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/09/2020 Document Number: 402280975

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 68710 Contact Person: Ryan Dornbos Company Name: PETERSON ENERGY OPERATING INC Phone: (970) 669-7411 Address: 2154 W EISENHOWER BLVD Email: ryan@petersonenergyoperating.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470682 Location Type: Production Facilities Name: RASMUSSEN-62N68W Number: 28NWNE County: WELD Qtr Qtr: NENW Section: 28 Township: 2N Range: 68W Meridian: 6 Latitude: 40.113900 Longitude: -105.011540

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470756 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113900 Longitude: -105.011540 PDOP: 2.5 Measurement Date: 05/24/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333145 Location Type: Well Site [] No Location ID Name: RASMUSSEN 62N68W Number: 28SENW MULTIWEL County: WELD Qtr Qtr: SENW Section: 28 Township: 2N Range: 68W Meridian: 6 Latitude: 40.111528 Longitude: -105.010775

Flowline Start Point Riser

Latitude: 40.111528 Longitude: -105.010775 PDOP: Measurement Date: 05/24/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 06/30/1977
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 143
Test Date: 07/05/2018

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470735 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113900 Longitude: -105.011540 PDOP: 2.5 Measurement Date: 05/24/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336405 Location Type: _____ Well Site No Location ID

Name: RASMUSSEN-62N68W Number: 28NWNE

County: WELD

Qtr Qtr: NWNE Section: 28 Township: 2N Range: 68W Meridian: 6

Latitude: 40.115123 Longitude: -105.005840

Flowline Start Point Riser

Latitude: 40.115123 Longitude -105.005840 PDOP: _____ Measurement Date: 05/24/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 03/20/1977
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 140
Test Date: 07/05/2018

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470698 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113900 Longitude: -105.011540 PDOP: 2.5 Measurement Date: 05/17/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318515 Location Type: Well Site No Location ID
Name: RASMUSSEN-62N68W Number: 28NWNW
County: WELD
Qtr Qtr: NWNW Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115060 Longitude: -105.015111

Flowline Start Point Riser

Latitude: 40.115060 Longitude: -105.015111 PDOP: Measurement Date: 05/24/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/11/1978
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 56
Test Date: 07/05/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/03/2019

Description of Abandonment

The flowline was flushed, the risers were dug out and removed, and each end was capped where the line transitions to horizontal BGL.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/09/2020 Email: ryan@petersonenergyoperating.com

Print Name: Ryan Dornbos Title: Petroleum Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files