

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 01/02/2020 Document Number: 402228717

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 70350 Contact Person: Vic Behrens Company Name: PILAND RESOURCES Phone: (303) 810-6382 Address: 43651 E 38TH AVE Email: behrens@netecin.net City: BENNETT State: CO Zip: 80102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320187 Location Type: Well Site Name: PILAND-63S64W Number: 15NWSE County: ADAMS Qtr Qtr: NWSE Section: 15 Township: 3S Range: 64W Meridian: 6 Latitude: 39.787683 Longitude: -104.534169

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.789192 Longitude: -104.528384 PDOP: Measurement Date: 09/18/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320187 Location Type: Well Site [ ] No Location ID Name: PILAND-63S64W Number: 15NWSE County: ADAMS Qtr Qtr: NWSE Section: 15 Township: 3S Range: 64W Meridian: 6 Latitude: 39.787683 Longitude: -104.534169

Flowline Start Point Riser

Latitude: 39.787683 Longitude: -104.534169 PDOP: Measurement Date: 09/18/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 04/01/2018  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Line was constructed before May 1, 2018. Line size and material is unknown. Flowline is thought to go straight from wellhead to treater.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/02/2020 Email: behrens@netecin.net

Print Name: Vic Behrens Title: Lease Operator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files