

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402440253

Date Received:

07/21/2020

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

477274

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON USA INCOperator No: 16700Address: 100 CHEVRON ROADCity: RANGELYState: COZip: 81648Contact Person: Chris Patterson

Phone Numbers

Phone: (970) 675-3814Mobile: (307) 871-5363Email: spwu@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402440253Initial Report Date: 07/09/2020Date of Discovery: 07/08/2020Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNW SEC 15 TWP 2N RNG 103W MERIDIAN 6Latitude: 40.148365Longitude: -108.949170Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE SYSTEM☐ Facility/Location ID No _____Spill/Release Point Name: MC Hagood A8☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear Dry 78 Degree FSurface Owner: FEDERALOther(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 5.66 bbl produced water spill to land from a buried 3 inch Corvel coated line just off of pad at MC Hagood A8. Spill entered a dry unnamed feature. 5 bbls of fluids were recovered, line was immediately isolated upon discovery and all proper notifications were made. Clean up continues and area is being water washed with fresh water from the main water plant.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/9/2020	Chevron Land	Candace laBron-Howard	-	Notified via email
7/9/2020	Rio Blanco Co	Lannie Massey	-	Notified via email

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

A 5.66 bbl produced water spill to land from a buried 3 inch Corvel coated line just off of pad at MC Hagood A8. Spill entered a dry unnamed feature. 5 bbls of fluids were recovered, line was immediately isolated upon discovery and all proper notifications were made. Clean up continues and area is being water washed with fresh water from the main water plant.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Patterson

Title: HSE Specialist Date: 07/21/2020 Email: spwu@chevron.com

COA Type

Description

	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The supplemental report should include a narrative that contains relevant information about the spill such as; events that may have led to spill, description of the area that was impacted by spill, response to the spill (fluid recovery, volume of water washing, timing), etc.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402440253	SPILL/RELEASE REPORT(INITIAL)
402440272	AERIAL PHOTOGRAPH
402447718	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Notice was provided within 24hrs of discovery. Document was received 7/9/20 at 9:35am. Document was put to draft to change waters of the state distinction at direction of EPS staff.	07/16/2020

Total: 1 comment(s)