

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:
402438529

Date Received:
07/15/2020

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10633 Contact Name Kathy Denzer

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 822-8083

Address: 1801 CALIFORNIA STREET #2500 Fax: ()

City: DENVER State: CO Zip: 80202 Email: Kathy.Denzer@crestonepr.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 005 07461 00 OGCC Facility ID Number: 470994

Well/Facility Name: Rush 4-65 29-30 Well/Facility Number: 2AH

Location QtrQtr: SWNW Section: 28 Township: 4S Range: 65W Meridian: 6

County: ARAPAHOE Field Name: WILDCAT

Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____

Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:	2342	FNL	576	FWL
Change of Surface Footage To Exterior Section Lines:				
Current Surface Location From QtrQtr <u>SWNW</u> Sec <u>28</u>	Twp <u>4S</u>	Range <u>65W</u>	Meridian <u>6</u>	
New Surface Location To QtrQtr _____ Sec _____	Twp _____	Range _____	Meridian _____	
Change of Top of Productive Zone Footage From Exterior Section Lines:	1531	FNL	460	FEL
Change of Top of Productive Zone Footage To Exterior Section Lines:	1500	FNL	460	FEL
Current Top of Productive Zone Location From Sec <u>29</u>	Twp <u>4S</u>	Range <u>65W</u>		
New Top of Productive Zone Location To Sec <u>29</u>	Twp <u>4S</u>	Range <u>65W</u>		
Change of Bottomhole Footage From Exterior Section Lines:	1531	FNL	325	FWL
Change of Bottomhole Footage To Exterior Section Lines:	1500	FNL	460	FWL
Current Bottomhole Location Sec <u>30</u> Twp <u>4S</u>	Range <u>65W</u>			** attach deviated drilling plan
New Bottomhole Location Sec <u>30</u> Twp <u>4S</u>	Range <u>65W</u>			

Is location in High Density Area? No

Distance, in feet, to nearest building 1121, public road: 2333, above ground utility: 1397, railroad: 5280,
property line: 40, lease line: 0, well in same formation: 1117

Ground Elevation 5653 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 07/28/2020

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				42	0	99	86	99	0
Surface String	13	1		2	9	5		8	40	0	2313	1245	2313	0
First String	8	1		2	5	1		2	20	0	18016	2611	18016	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Changing the TPZ, BHL and casing plans. No SHL changes are proposed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathy Denzer
Title: Senior Regulatory Analyst Email: Kathy.Denzer@crestonepr.com Date: 7/15/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 7/20/2020

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	This Sundry Notice Form 4 authorizes changes in the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402438529	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
402441459	WELL LOCATION PLAT
402441461	OTHER
402441468	DIRECTIONAL DATA
402441473	DEVIATED DRILLING PLAN
402441475	OFFSET WELL EVALUATION
402441476	SURFACE AGRMT/SURETY
402446070	FORM 4 SUBMITTED

Total Attach: 8 Files