

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402442114

Date Received:

07/13/2020

Spill report taken by:

Oakman, Kari

Spill/Release Point ID:

477250

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>GREAT WESTERN OPERATING COMPANY LLC</u>	Operator No: <u>10110</u>	Phone Numbers Phone: <u>(720) 595-2132</u> Mobile: <u>()</u> Email: <u>jdavidson@gwp.com</u>
Address: <u>1001 17TH STREET #2000</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Jason Davidson</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402442114

Initial Report Date: 07/13/2020 Date of Discovery: 07/10/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSW SEC 18 TWP 1S RNG 66W MERIDIAN 6

Latitude: 39.959905 Longitude: -104.823438

Municipality (if within municipal boundaries): _____ County: ADAMS

Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 441824

Spill/Release Point Name: Anderson 19-1-10HC

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 19 barrels of produced water.

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Sunny and 90 degrees F

Surface Owner: FEE

Other(Specify): Jerry Anderson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A leak was identified at the base of the produced water tank resulting in the release of approximately 19 barrels of produced water all within lined secondary containment. The release was contained on site, no injuries occurred as a result of the release, and cleanup is ongoing.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/10/2020	Adams County	Gregory Dean	--	Email: gdean@adcogov.org
7/10/2020	Adams County	Keith Huck	--	Email: khuck@adcogov.org
7/10/2020	COGCC	Kari Oakman	--	Email: kari.oakman@state.co.us
7/10/2020	Brighton Fire	Mike Schuppe	--	Email: mschuppe@brightonfire.org
7/10/2020	Landowner	Jerry Anderson	303-653-6318	Great Western left voicemail at 10:20 am

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 07/13/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	19	19	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Not yet determined

Soil/Geology Description:

Total: 0 comment(s)