

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/16/2020

Submitted Date:

07/16/2020

Document Number:

700701116**FIELD INSPECTION FORM**Loc ID 334852 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211179	WELL	TA	10/01/2017	GW	045-06938	KRK 7-11	TA
264658	WELL	TA	06/01/2019	GW	045-08934	KRK 7-5D (K7)	TA
264659	WELL	PR	01/12/2003	GW	045-08935	KRK 7-11C (K7)	PR
264660	WELL	PR	07/01/2018	GW	045-08933	KRK 7-6D (D7)	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 7/16/20 at approximately 8:30 AM, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus K7, at Location # 334852 in Garfield county Colorado.

While there, I observed normal production operations. Three of the 5 have been calibrated on location within the past year. The two meters that have not been calibrated are T/A, last MIT for both wells was done 7/12/2018.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	DEBRIS			
Comment:				
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Gas Meter Run	# 5			corrective date
Comment:	two meters that have not been calibrated are T/A, last MIT for both wells was done 7/12/2018. All other meters calibrated on location within a year.			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	500 gallon methanol tank in tank battery			
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:

Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	shared containment with condensate tanks				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 211179 Type: WELL API Number: 045-06938 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: last MIT done 7/12/2018

Corrective Action: _____ Date: _____

Facility ID: 264658 Type: WELL API Number: 045-08934 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: last MIT done 7/12/2018

Corrective Action: _____ Date: _____

Facility ID: 264659 Type: WELL API Number: 045-08935 Status: PR Insp. Status: PR**Producing Well**Comment: producing

Corrective Action: _____ Date: _____

Facility ID: 264660 Type: WELL API Number: 045-08933 Status: PR Insp. Status: PR**Producing Well**Comment: producing

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms		Culverts				
Gravel		Gravel				
Ditches		Ditches				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700701124	Photos for K7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5198185