

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2020

Submitted Date:

07/15/2020

Document Number:

699601425**FIELD INSPECTION FORM**Loc ID 312189 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Quint, Craig		craig.quint@state.co.us	
,		cogcc@kpk.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219319	WELL	IJ	08/01/2019	ERIW	075-06173	KNUDSEN 4	AC

General Comment:

UIC-Routine FIR

NOTE TO OPERATOR: Contact UIC Manager (Bob Koehler) and Eastern Colorado Field Inspection Supervisor (Craig Quint) for directives regarding accessibility of gauges @ wellhead for pressure inspections at any/all times. No CA's are cited in this FIR, referred to COGCC Management for review.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 219319 Type: WELL API Number: 075-06173 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -5" Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 09/03/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Mandatory UIC Annual Routine Inspection: Bradenhead inaccessible. Surface casing ports inaccessible (closed bull plugs). Casing ports inaccessible (closed bull plugs) gauge access restriction. No gauges in place. Provide access to bradenhead for inspection purposes. Provide adequate piping configuration and gauges set in-place for tubing and casing pressure inspections at any/all times. Numerous attempts at scheduling/coordinating this annual UIC inspection were initiated by COGCC Field Inspector Schure via telephone calling (303) 825-4822 leaving message with live attendant to return call to COGCC N.E. Field Office. No return/response from Operator received as of date/time of this FIR.

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>UIC Routine FIR</u>	schureky	07/15/2020