

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/13/2020

Submitted Date:

07/15/2020

Document Number:

699601425

FIELD INSPECTION FORM

Loc ID 312189 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Quint, Craig		craig.quint@state.co.us	
,		cogcc@kpk.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219319	WELL	IJ	08/01/2019	ERIW	075-06173	KNUDSEN 4	AC

General Comment:

UIC-Routine FIR
NOTE TO OPERATOR: Contact UIC Manager (Bob Koehler) and Eastern Colorado Field Inspection Supervisor (Craig Quint) for directives regarding accessibility of gauges @ wellhead for pressure inspections at any/all times. No CA's are cited in this FIR, referred to COGCC Management for review.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 219319 Type: WELL API Number: 075-06173 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -5" Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 09/03/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Mandatory UIC Annual Routine Inspection: Bradenhead inaccessible. Surface casing ports inaccessible (closed bull plugs). Casing ports inaccessible (closed bull plugs) gauge access restriction. No gauges in place. Provide access to bradenhead for inspection purposes. Provide adequate piping configuration and gauges set in-place for tubing and casing pressure inspections at any/all times. Numerous attempts at scheduling/coordinating this annual UIC inspection were initiated by COGCC Field Inspector Schure via telephone calling (303) 825-4822 leaving message with live attendant to return call to COGCC N.E. Field Office. No return/response from Operator received as of date/time of this FIR.

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
UIC Routine FIR	schureky	07/15/2020