

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402443645

Date Received:

07/15/2020

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

477237

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	Phone Numbers
Address: <u>5057 KELLER SPRINGS RD STE 650</u>		Phone: <u>(303) 244-8114</u>
City: <u>ADDISON</u>	State: <u>TX</u>	Zip: <u>75001</u>
Contact Person: <u>Alyssa Beard</u>		Mobile: <u>()</u>
		Email: <u>abeard@foundationenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402443645

Initial Report Date: 07/15/2020 Date of Discovery: 07/14/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESW SEC 6 TWP 1N RNG 46W MERIDIAN 6

Latitude: 40.079387 Longitude: -102.563878

Municipality (if within municipal boundaries): _____ County: YUMA

Reference Location:

Facility Type: OTHER Facility/Location ID No _____

Spill/Release Point Name: Water Gathering Line Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 10 bbls

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Partly cloudy and 70 degrees

Surface Owner: OTHER (SPECIFY) Other(Specify): David Blach

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Tuesday July 14th at approximately 9:30AM, a gathering line release was discovered south east of the Davis 1-6 location. This release was determined to be caused by a bad cold fuse that failed on the 2 inch poly line buried approximately 3 feet below ground surface. Within 20 minutes, the units were shut off and the line was isolated. The pipe was then dug up and clamps were installed. The old fuse will be cut out and replaced with a new one. This was a produced water spill containing no hydrocarbons.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/14/2020	COGCC	Rob Young	303-252-0126	Called & notified about spill
7/14/2020	Surface Owner	David Blach	970-630-0181	Called & left voicemail notifying about spill
7/15/2020	Yuma County Emergency Mgmt	Roger Brown	970-630-3799	Called & left voicemail notifying about spill

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

Foundation is collecting soil samples today (7/15/20) to send to American Agricultural Lab in McCook, Nebraska, for recommendations on soil amendment to be added. A Supplemental Form 19 will be submitted to COGCC within 10 days with an update on the soil sampling results and amendment recommendations.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Afton liams

Title: HSE/Regulatory Technician Date: 07/15/2020 Email: regulatory@foundationenergy.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num	Name
402443645	SPILL/RELEASE REPORT(INITIAL)
402444064	TOPOGRAPHIC MAP
402444172	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)