

Patti Campbell

From: Steven Moskal
Sent: Monday, July 13, 2020 3:30 PM
To: Patti Campbell
Subject: Fwd: COGCC CA on Hubert Morrison A 1 spill
Attachments: Hubert Morrison A 1 insp_402418310.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Patti,

Can you please upload the explanation below to the GOGCC via FIRR? I think just a screen shot of the email or saved as a PDF will do.

Thank you.

Steve Moskal
Environmental Coordinator
BP - West Business Unit
(505) 330-9179

From: Steven Moskal
Sent: Thursday, July 9, 2020 2:45:06 PM
To: g.richard.murray@state.co.us <g.richard.murray@state.co.us>
Subject: FW: COGCC CA on Hubert Morrison A 1 spill

Good afternoon Richard,

I had tried to reach you by phone yesterday to talk through the required data requested by the inspection documentation below.

BP is following Rule 1100 via the highlighted section below:

(1) For active status off-location flowlines and crude oil transfer lines, but not including off-location produced water flowlines, operators must adhere to one of the following integrity management programs:

A. An annual pressure test to maximum anticipated operating pressure;

B. Continuous pressure monitoring;

C. Smart pigging conducted every three years; or

D. Annual instrument monitoring conducted pursuant to Rule 1104.j.(2).

The data request is "Provide flowline annual pressure test data results for previous years 2018 and 2019."

Please provide some guidance.

Thank you,

Steve Moskal
Environmental Coordinator

BP America Production Co.

bpx energy - WBU

1199 Main Ave. | Suite 101

Durango | CO | 81301

Direct: 505.330.9179

steven.moskal@bpx.com



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FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Engineering Integrity Inspection performed on June 10, 2020, in response to Initial form 19 release report Doc #402412416

Please refer to Spill/Release Point ID #476772 for more information regarding this release.

Comment: On June 3, 2020 approximately 63 barrels (bbl.) of produced water was released

Corrective Action: Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Provide flowline annual pressure test data results for previous years 2018 and 2019. Via FIRR and email to Western Integrity inspector.

When flowline is returned to service, provide pressure test data, Via FIRR and email to Western Integrity inspector Date: 7/10/20

[Hubert Morrison A 1 insp 402418310.pdf](#)