

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2020

Submitted Date:

07/14/2020

Document Number:

688800756

FIELD INSPECTION FORM

 Loc ID 325123 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10464
 Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
 Address: 1801 BROADWAY #1000
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Inspections, All		inspections@catamountep.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115630	PIT				-	MCELVAIN HARMON 1	EI
214065	WELL	PR	09/13/1959	GW	067-05362	MCELVAIN HARMON UNIT 1	EI

General Comment:

On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Harmon #1. For the most recent field inspection report of this facility, please refer to Inspection Document #693901849. Envirotech representatives were on site during this inspection. The purpose of this site visit was to observe the investigation of Pit Facility ID #115630 as it relates to REM Project #15679.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank is labeled with contents, capacity, and has NFPA placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Two risers associated with historic dehydration equipment are no longer in use.		
Corrective Action:	Comply with Rule 603.f.		Date: 08/14/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PIT		
Comment:	Post and wire perimeter fencing.		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	Open Top		37.091747,-107.763126
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	20 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 115630 Type: PIT API Number: - Status: Insp. Status: EI

Facility ID: 214065 Type: WELL API Number: 067-05362 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:
 Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 115630 Lat: 37.091729 Long: -107.763857
 Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment:
 Corrective Action Date: _____

Fencing:
 Fencing Type: _____ Fencing Condition: _____
 Comment:
 Corrective Action Date: _____

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment:
 Corrective Action Date: _____
 Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____
 Comment:
 Corrective Action Date: _____

COGCC Comments

Comment	User	Date
<p>On July 13, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC McElvain Harmon #1. For the most recent field inspection report of this facility, please refer to Inspection Document #693901849. Envirotech representatives were on site during this inspection. The purpose of this site visit was to observe the investigation of Pit Facility ID #115630 as it relates to REM Project #15679. Envirotech representatives hand augured within the pit area to collect soil samples. White residue was encountered at approximately 2.5' bgs. Refusal was met at approximately 3'4". Three additional borings yielded similar results. Document #656550 indicates that the pit was originally 4' deep and unlined. A sample of the pit contents was collected and will be analyzed for Table 910-1 contaminants of concern.</p>	hughesjo	07/14/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800757	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5196184

