

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402428379

Date Received:

06/23/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
 2. Name of Operator: PDC ENERGY INC
 3. Address: 1775 SHERMAN STREET - STE 3000
 City: DENVER State: CO Zip: 80203
 4. Contact Name: Valerie Danson
 Phone: (970) 506-9272
 Fax:
 Email: valerie.danson@pdce.com

5. API Number 05-123-24620-00
 6. County: WELD
 7. Well Name: KING
 Well Number: 42-29
 8. Location: QtrQtr: SENE Section: 29 Township: 7N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation: 04/20/2007
 Perforations Top: 7109 Bottom: 7263 No. Holes: 36 Hole size: 34/100
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: RBP set at 7059' with 228 joints of tubing topped with 2 sxs of sand and pressure tested to 1000 PSI for 15 Minutes with a 5K wellhead. RBP set for an MIT test, at this time PDC plans on returning the well to production.

Date formation Abandoned: 03/17/2020 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: 7059 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson

Title: Reg Tech Date: 6/23/2020 Email valerie.danson@pdce.com
:

Attachment Check List

Att Doc Num **Name**

402428379	FORM 5A SUBMITTED
402429472	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Permitting review complete.	07/14/2020
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Total: 1 comment(s)