

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
 2. Name of Operator: WHITING OIL & GAS CORPORATION
 3. Address: 1700 LINCOLN STREET SUITE 4700
 City: DENVER State: CO Zip: 80290
 4. Contact Name: Pauleen Tobin
 Phone: (303) 837-1661
 Fax: (303) 390-4923
 Email: pollyt@whiting.com

5. API Number 05-123-40220-00
 6. County: WELD
 7. Well Name: Razor
 Well Number: 33P-3316
 8. Location: QtrQtr: SESE Section: 33 Township: 10N Range: 58W Meridian: 6
 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/22/2015 End Date: 01/26/2015 Date of First Production this formation: 02/10/2015
 Perforations Top: 5981 Bottom: 10446 No. Holes: 900 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

25-stage P&P: 381 bbls 15% HCL, 2425963# Ottawa 30/50 sand, 72769# Ottawa 40/70 sand, 114458 bbls Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 114839

Max pressure during treatment (psi): 8298

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 381

Number of staged intervals: 25

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 22124

Fresh water used in treatment (bbl): 114458

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2498732

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/13/2015 Hours: 24 Bbl oil: 426 Mcf Gas: 47 Bbl H2O: 622
 Calculated 24 hour rate: Bbl oil: 426 Mcf Gas: 47 Bbl H2O: 622 GOR: 110
 Test Method: Separator Casing PSI: 900 Tubing PSI: 310 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1268 API Gravity Oil: 36
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5740 Tbg setting date: 02/11/2015 Packer Depth: 5740

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Frac job description updated. Verified and amended total fluid, acid, recycled, & fresh water used in treatment.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Pauleen Tobin

Title: Regulatory Compliance Spe

Date: _____

Email pollyt@whiting.com

:

Attachment Check List

Att Doc Num

Name

400886662

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineering
Tech

Returned to DRAFT for review and repair per agreement with operator. Deficiencies previously acknowledged in prior requests.

06/29/2020

Total: 1 comment(s)