

**TEP Rocky Mountain LLC**  
**RWF 311-15 Pad (Frac Pad)**  
**Sundry Notice**  
**June 30, 2020**

**SUNDRY NOTICE**

TEP Rocky Mountain LLC (“TEP”) is requesting approval to utilize the existing RWF 311-15 pad (COGCC Location ID: 335571) to support well completions operation for the fourteen (14) proposed wells on the Federal RWF 43-9 pad. The RWF 311-15 pad is an existing Oil and Gas Location with thirteen (13) existing wells. The pad is located on private surface within Lot 4, Lot 5, and Lot 6 of Section 15, Township 6 South, Range 94 West, 6th P.M. The RWF 311-15 pad was approved as a remote frac pad to support completion operation associated with the proposed wells on the RWF 12-9 pad. Construction of the RWF 311-15 pad has been completed as of June 30, 2020.

COGCC Location ID: 335571  
Existing Well Count: Thirteen (13) Total  
Surface Ownership: Private  
Mineral Ownership: Private

**TEMPORARY EQUIPMENT AND SURFACE PIPELINES**

During completion operations, temporary equipment will be placed on the RWF 311-15 pad. Temporary equipment may include approximately thirty-two (32) five hundred-barrel (500bbl) frac tanks, diesel frac pumps (12), sand silos (3), blending equipment, and flowback equipment (3-4 phase separators). Additional equipment may be placed on site as needed during well stimulation activities. All temporary equipment will be removed from the site following completion of well flowback operations.

Produced water for completions operations will be transported from the Clough Production Pit to the booster pump on the Clough 20 pad where it will be pumped to the RWF 311-15 pad. TEP would utilize existing water infrastructure including one (1) ten-inch (10”) temporary surface water supply line (approximately 393 feet) from the valve can south of the Clough 20 to the booster pump, and one (1) ten-inch (10”) temporary surface water supply pipeline (approximately 4,407 feet) from the Clough 20 to the RWF 311-15 pad, to transport water to the RWF 311-15 pad during completions operations. TEP would install five (5) four- and one-half inch (4.5”) temporary surface steel frac lines (approximately 8,460 feet each) from the RWF 311-15 pad to the RWF 43-9 pad. The temporary surface frac lines would be installed following existing and proposed access roads or pipeline corridors except for one (1) section of the proposed lines (approximately 2,904 feet) which would be installed cross country. The proposed frac line will be sleeved through a twelve-foot (12’) diameter steel pipe across the drainage adjacent to the RMV 8-16 pad. All temporary surface steel frac lines will be removed within six (6) months following completions operations.

**INTERIM RECLAMATION**

Interim reclamation activities will begin within six (6) months following well completion operations, or during the next growing season. The eastern production pad would be reclaimed back to approximately 0.92-acres for long-term production operations of the twelve (12) existing wells. The production pad on the western side of the pad supporting production of the existing McNary 107 well will remain in place with an approximate footprint of 0.71 acres. The total long-term disturbance for the RWF 311-15 pad would be approximately 1.63 acres.

Prior to commencement of interim reclamation activities, the location and the surrounding area will be cleared of all remaining equipment, debris, materials, and trash not required for long-term production operations of the existing wells on the RWF 311-15 pad. The proposed temporary surface steel frac lines will be removed and hauled to a TEP operated storage facilities for reuse. All temporary equipment will be removed from the pad location. Any returned frac sand located on the RWF 311-15 pad will be mixed and sampled for compliance with COGCC 910-1 standards and relocated, if necessary, to the cut slope of the pad location for final placement before pad reclamation begins.

All areas of the pad location not required for long-term production operations will be reclaimed and reseeded. A working area (production pad) must be maintained around each well head and the production equipment as they must remain accessible. The fill slope of the pad will be excavated and placed back along the cut slope of the pad leaving only the production pad remaining for long-term operations. The site will be re-contoured to blend as nearly as possible with the natural topography and graded to prevent erosion and encourage establishment of desirable vegetation.

Prior to seeding, the stockpiled topsoil located southwest of the pad will be spread to a uniform depth that will allow the establishment of desirable vegetation. Soil sampling may be taken, if necessary, to determine if soil amendments may be needed. All compacted portion of the pad not required for long-term production operations will be ripped to a depth of eighteen-inches (18") when surface conditions permit. If the seed bed has begun to crust over or seal, the seed bed will be prepared by disking or some other mechanical means sufficient to allow penetration of the seed into the soil. In addition, broadcast seed should be covered by using a harrow, drag bar, or chain. Generally, slopes steeper than 2:1 will be hydroseeded and slope shallower than 2:1 will be drill seeded. Seeding will occur during the appropriate time of year. A seed mix approved by the landowner will be used on all disturbed areas except within the footprint of the production pad, which will be stabilized with gravel for long-term production operations.

Please see the attached Construction Layout, Plan of Development Map, and Frac Equipment Layout for additional details.