

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/22/2019 Document Number: 402213453

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10605 Contact Person: Jan Callister Company Name: APEX OIL VENTURES INC Phone: (435) 633-5885 Address: 8823 S. REDWOOD ROAD #D-1 Email: jec-apex@outlook.com City: WEST JORDAN State: UT Zip: 84088 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Well 14 Battery Number: County: RIO BLANCO Qtr Qtr: SESW Section: 4 Township: 1N Range: 101W Meridian: 6 Latitude: 40.079764 Longitude: -108.738298

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.079764 Longitude: -108.738298 PDOP: Measurement Date: 10/03/2019 Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 314769 Location Type: Well Site [] No Location ID Name: GILLIAM-TRIGOOD- GOV'T-61N101W Number: 4SESW County: RIO BLANCO Qtr Qtr: SESW Section: 4 Township: 1N Range: 101W Meridian: 6 Latitude: 40.078087 Longitude: -108.738571

Flowline Start Point Riser

Latitude: 40.078087 Longitude: -108.738571 PDOP: Measurement Date: 10/03/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/16/2007
Maximum Anticipated Operating Pressure (PSI): 90 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/22/2019 Email: jec-apex@outlook.com

Print Name: Jan Callister Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files