

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller
Phone: (720) 4406116
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-48259-00
6. County: WELD
7. Well Name: Antelope Well Number: T34-19-18MRLNB
8. Location: QtrQtr: SESE Section: 19 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/22/2020 End Date: 03/06/2020 Date of First Production this formation: 06/09/2020
Perforations Top: 6629 Bottom: 11550 No. Holes: 1215 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

27-stage plug-and-perf completion;
294,248 total bbls fluid pumped: 293,930 bbls fresh water (slurry) and 318 bbls 15% HCl acid;
8,748,580 total lbs proppant pumped: 8,168,370 lbs 40/70 Ottawa Sand and 580,210 lbs 100 mesh.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 294248

Max pressure during treatment (psi): 7939

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 318

Number of staged intervals: 27

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 3473

Fresh water used in treatment (bbl): 293930

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8748580

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2020 Hours: 24 Bbl oil: 176 Mcf Gas: 129 Bbl H2O: 209
Calculated 24 hour rate: Bbl oil: 176 Mcf Gas: 129 Bbl H2O: 209 GOR: 732
Test Method: Flowing Casing PSI: 1217 Tubing PSI: 1044 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1285 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6237 Tbg setting date: 05/19/2020 Packer Depth: 6227

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Location: 484 FSL 1351 FEL Section 19 T5N R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Blythe Befus

Title: Regulatory Analyst

Date: _____

Email: regualtory@bonanzacrk.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)