

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:  
402427668

Date Received:

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(720) 4406116</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@bonanzacrk.com</u>

5. API Number <u>05-123-48259-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Antelope</u>	Well Number: <u>T34-19-18MRLNB</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>19</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>02/22/2020</u>	End Date: <u>03/06/2020</u>	Date of First Production this formation: <u>06/09/2020</u>
Perforations Top: <u>6629</u>	Bottom: <u>11550</u>	No. Holes: <u>1215</u> Hole size: <u>1/4</u>

Provide a brief summary of the formation treatment: Open Hole:

27-stage plug-and-perf completion;  
 294,248 total bbls fluid pumped: 293,930 bbls fresh water (slurry) and 318 bbls 15% HCl acid;  
 8,748,580 total lbs proppant pumped: 8,168,370 lbs 40/70 Ottawa Sand and 580,210 lbs 100 mesh.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): <u>294248</u>	Max pressure during treatment (psi): <u>7939</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.34</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.96</u>
Total acid used in treatment (bbl): <u>318</u>	Number of staged intervals: <u>27</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>3473</u>
Fresh water used in treatment (bbl): <u>293930</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>8748580</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>06/16/2020</u>	Hours: <u>24</u>	Bbl oil: <u>176</u>	Mcf Gas: <u>129</u>	Bbl H2O: <u>209</u>
Calculated 24 hour rate:	Bbl oil: <u>176</u>	Mcf Gas: <u>129</u>	Bbl H2O: <u>209</u>	GOR: <u>732</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1217</u>	Tubing PSI: <u>1044</u>	Choke Size: <u>11/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1285</u>	API Gravity Oil: <u>42</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6237</u>	Tbg setting date: <u>05/19/2020</u>	Packer Depth: <u>6227</u>	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Location: 484 FSL 1351 FEL Section 19 T5N R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Blythe Befus

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: regualtory@bonanzacrk.com

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)