

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/09/2020 Document Number: 402228468

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 41550 Contact Person: David Braden Company Name: TYLER ROCKIES EXPLORATION LTD Phone: (303) 969-9610 Address: P O BOX 119 Email: david@energyop.com City: TYLER State: TX Zip: 75710-0119 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 420871 Location Type: Production Facilities Name: Peoria Tank Battery Number: County: ARAPAHOE Qtr Qtr: SWNW Section: 33 Township: 4s Range: 60w Meridian: 6 Latitude: 39.660203 Longitude: -104.115502

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477172 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.660590 Longitude: -104.115820 PDOP: Measurement Date: 10/30/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320628 Location Type: Well Site [ ] No Location ID Name: PEORIA J-SAND UNIT-64S60W Number: 33SWNE County: ARAPAHOE Qtr Qtr: SWNE Section: 33 Township: 4S Range: 60W Meridian: 6 Latitude: 39.661727 Longitude: -104.104715

Flowline Start Point Riser

Latitude: 39.661830 Longitude: -104.104870 PDOP: Measurement Date: 10/30/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/22/1970  
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI:  
Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 477179 Flowline Type: Dump Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.658170 Longitude: -104.118700 PDOP: Measurement Date: 10/30/2019  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: Location Type: Production Facilities  No Location ID  
Name: PEORIA J-SAND UNIT CTB Number: 33SWNE  
County: ARAPAHOE  
Qtr Qtr: SWNW Section: 33 Township: 4S Range: 60W Meridian: 6  
Latitude: 39.660390 Longitude: -104.115700

**Flowline Start Point Riser**

Latitude: 39.660430 Longitude: -104.115700 PDOP: Measurement Date: 10/30/2019  
Equipment at Start Point Riser: Tank

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 07/01/2011  
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI:  
Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 477180 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.660590 Longitude: -104.115820 PDOP: Measurement Date: 10/30/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 320635 Location Type: Well Site  No Location ID  
Name: PEORIA J-SAND UNIT-65S60W Number: 5SWNE  
County: ARAPAHOE  
Qtr Qtr: SWNE Section: 5 Township: 5S Range: 60W Meridian: 6  
Latitude: 39.647387 Longitude: -104.123255

**Flowline Start Point Riser**

Latitude: 39.647360 Longitude -104.123180 PDOP: \_\_\_\_\_ Measurement Date: 10/30/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 04/23/1971

Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Flowline path determined from the best available information

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/09/2020 Email: david@energyop.com

Print Name: David Braden Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 7/9/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402228468	Form44 Submitted
402228565	OFF-LOCATION FLOWLINE GEODATABASE KML
402228566	OFF-LOCATION FLOWLINE GEODATABASE KML
402228567	OFF-LOCATION FLOWLINE GEODATABASE KML
402440587	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 5 Files