

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402218213

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 41550 Contact Person: David Braden Company Name: TYLER ROCKIES EXPLORATION LTD Phone: (303) 969-9610 Address: P O BOX 119 Email: david@energyop.com City: TYLER State: TX Zip: 75710-0119 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319819 Location Type: Production Facilities Name: UPRR-LINNEBUR-63S59W Number: 31SWNE County: ADAMS Qtr Qtr: SWNE Section: 31 Township: 3S Range: 59W Meridian: 6 Latitude: 39.748766 Longitude: -104.028583

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477163 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.748170 Longitude: -104.031070 PDOP: Measurement Date: 10/30/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319819 Location Type: Well Site [ ] No Location ID Name: UPRR-LINNEBUR-63S59W Number: 31SWNE County: ADAMS Qtr Qtr: SWNE Section: 31 Township: 3S Range: 59W Meridian: 6 Latitude: 39.748766 Longitude: -104.028583

Flowline Start Point Riser

Latitude: 39.748720 Longitude: -104.028510 PDOP: Measurement Date: 10/30/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
 Bedding Material: Native Materials Date Construction Completed: 08/26/1974  
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Flowline path determined from the best available information.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
 Signed: \_\_\_\_\_ Date: 10/31/2019 Email: david@energyop.com

Print Name: David Braden Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 7/9/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402218213	Form44 Submitted
402228563	OFF-LOCATION FLOWLINE GEODATABASE KML
402440314	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files