

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402228459

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 41550 Contact Person: David Braden Company Name: TYLER ROCKIES EXPLORATION LTD Phone: (303) 969-9610 Address: P O BOX 119 Email: david@energyop.com City: TYLER State: TX Zip: 75710-0119 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: FLADER INDUSTRIES-63S59W Number: 30SWNE County: ADAMS Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6 Latitude: 39.762000 Longitude: -104.028950

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.761920 Longitude: -104.028750 PDOP: Measurement Date: 10/31/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319864 Location Type: Well Site [] No Location ID Name: FLADER INDUSTRIES-63S59W Number: 30SWNE County: ADAMS Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6 Latitude: 39.763616 Longitude: -104.028383

Flowline Start Point Riser

Latitude: 39.763610 Longitude: -104.028680 PDOP: Measurement Date: 10/30/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 02/13/1976
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowline path determined from the best available information
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: david@energyop.com

Print Name: David Braden Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402228564	OFF-LOCATION FLOWLINE GEODATABASE KML

Total Attach: 1 Files