

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402228459

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 41550 Contact Person: David Braden
Company Name: TYLER ROCKIES EXPLORATION LTD Phone: (303) 969-9610
Address: P O BOX 119 Email: david@energyop.com
City: TYLER State: TX Zip: 75710-0119
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: FLADER INDUSTRIES-63S59W Number: 30SWNE
County: ADAMS
Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6
Latitude: 39.762000 Longitude: -104.028950

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.761920 Longitude: -104.028750 PDOP: Measurement Date: 10/31/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319864 Location Type: Well Site ☐ No Location ID
Name: FLADER INDUSTRIES-63S59W Number: 30SWNE
County: ADAMS
Qtr Qtr: SWNE Section: 30 Township: 3S Range: 59W Meridian: 6
Latitude: 39.763616 Longitude: -104.028383

Flowline Start Point Riser

Latitude: 39.763610 Longitude: -104.028680 PDOP: Measurement Date: 10/30/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 02/13/1976
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI:
Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowline path determined from the best available information

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/31/2019 Email: david@energyop.com

Print Name: David Braden Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num **Name**

402228564	OFF-LOCATION FLOWLINE GEODATABASE KML
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Total Attach: 1 Files