

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402406570			
Date Received: 07/07/2020			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>55960</u>	Contact Name: <u>Ryan Dornbos</u>
Name of Operator: <u>MCWHINNEY HOLDING COMPANY LLLP</u>	Phone: <u>(970) 669-7411</u>
Address: <u>2725 ROCKY MOUNTAIN AVE #200</u>	Fax: <u>(970) 669-4077</u>
City: <u>LOVELAND</u> State: <u>CO</u> Zip: <u>80538</u>	Email: <u>ryan@petersonenergyoperating.com</u>
For "Intent" 24 hour notice required, Name: <u>Peterson, Tom</u> Tel: <u>(970) 370-1281</u>	
COGCC contact: Email: <u>tom.peterson@state.co.us</u>	

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number <u>05-069-06194-00</u>	Well Name: <u>JEFFERS</u>	Well Number: <u>2-2</u>
Location: QtrQtr: <u>SWSW</u> Section: <u>2</u> Township: <u>5N</u> Range: <u>68W</u> Meridian: <u>6</u>		
County: <u>LARIMER</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>KELIM</u>	Field Number: <u>43800</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.423340 Longitude: -104.980080

GPS Data: GPS Quality Value: 4.0 Type of GPS Quality Value: _____ Date of Measurement: 07/17/2012

GPS Instrument Operator's Name: Northern Engineering

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7236	7252			
NIOBRARA-CODELL	6894	7252			
NIOBRARA	6894	7162			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	282	200	282	0	CALC
1ST	7+7/8	5+1/2	15.5, 17	7,932	275	7,932	6,106	CALC
			Stage Tool	4,736	200	4,736	3,408	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7176 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4836 ft. to 4636 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6894 ft. with 150 sacks. Leave at least 100 ft. in casing 6854 CICR Depth
 Perforate and squeeze at 2500 ft. with 90 sacks. Leave at least 100 ft. in casing 2450 CICR Depth
 Perforate and squeeze at 500 ft. with 160 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Dornbos
 Title: Petroleum Engineer Date: 7/7/2020 Email: Ryan@petersonenergyoperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 7/9/2020

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/8/2021

COA Type	Description
	CBL to be run prior to plugging to verify stage tool setting depth and existing coverage - submit to COGCC for verification of plugging orders.
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
	<p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) Prior to placing the 500' plug: verify that all fluid migration (liquid or gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.</p> <p>3) After isolation has been verified, pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 232' or shallower and provide 10 sack plug at surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug.</p> <p>5) Properly abandon on-location flowlines as per Rule 1105. File electronic Form 42 once abandonment is complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line, the operator must submit a Flowline Report, Form 44.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</p> <p>7) After placing the shallowest hydrocarbon isolating plug (7176'), operator must wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC engineering before continuing operations.</p>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.

Attachment Check List

Att Doc Num	Name
402406570	FORM 6 INTENT SUBMITTED
402428993	WELLBORE DIAGRAM
402439117	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	RTD for plug update	06/30/2020
Engineer	Deepest Water Well within 1 Mile – 125' SB5 Base of Fox Hills - N/A	06/25/2020
Permit	<ul style="list-style-type: none"> -Confirmed as-drilled well location. -No 5 or 5As in process. -Production reporting up-to-date. -Confirmed productive intervals docnum: 179997. -Reviewed WBDs. -Pass. 	06/25/2020

Total: 3 comment(s)