

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/07/2020

Submitted Date:

07/08/2020

Document Number:

688308151

FIELD INSPECTION FORM

Loc ID 320687 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204467	WELL	SI	10/01/2017	DSPW	005-06552	STATE 1-16	PA

General Comment:

[PA Inspection Day 5, cemented to surface](#)
[Operator will let inspector know when cut, cap and cover will be.](#)

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		
Other	WELLHEAD	>= 5 bbls		
Comment:	Operator vacuumed most of fluid into truck. Some water and mud on ground around well (see attached photo)			
Corrective Action:	Cleanup and properly treat or dispose in accordance with Rule 907.d.(2)."		Date:	07/10/2020

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 204467 Type: WELL API Number: 005-06552 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Halliburton Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: Class G, 16 ppg

Comment: 7/7/2020
 Halliburton pumped 40 sxs at the 1450' perfs on tubing, Class G, 16-17 ppg, 2% CaCl, 2 bpm, >100 psi, came up to 850 and pumped 1 bpm up to 450 psi for >5 min, let set for 20 min, 1/2 bbl back. Bradenhead was dead.

 Surefire Wireline West LLC perfd @945', set CICR @895'. Halliburton pumped 45 sxs thru CICR with 50' on top.

 Surfired perfd at 415', set CICR @208'. Halliburton pumped ~6 bbls when fluid came up outside of surface casing (see attached photos). Used water truck to vacuum water while all 80 sxs were pumped. 50' on top.

 Surfired perfd at 100'. Halliburton pumped 40 sxs to surface. Cement was dropping a bit after topping of a couple times. Will check level during cut, cap and cover.

Corrective Action: _____ Date: _____

Workover

Comment: KPK Rig 12

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688308152	KPK State 1-16 PA	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5192523