

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

402439556

Date Received:

07/08/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

477136

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	<b>Phone Numbers</b>
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402433922

Initial Report Date: 06/29/2020 Date of Discovery: 06/29/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWSW SEC 18 TWP 33N RNG 6W MERIDIAN N

Latitude: 37.101698 Longitude: -107.546787

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

#### Reference Location:

Facility Type: FLOWLINE SYSTEM ☒ Facility/Location ID No 215596

Spill/Release Point Name: State CB 1 ☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 25 bbls of produced water released on location

#### Land Use:

Current Land Use: OTHER Other(Specify): Well pad

Weather Condition: Warm, clear, 75F

Surface Owner: FEE Other(Specify): Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During an inspection, a produced water release from a flowline was discovered on pad. The water did flow off pad, approximately 2-3' beyond the well pad fence. The flowline was isolated and the site was assessed. Soil samples were collected with results in ~10 business days.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/29/2020	COGCC	Jim Hughes	970-903-4072	Voicemail
6/29/2020	La Plata County	Butch Knowlton	----	Email notification
6/29/2020	Landowner	Private	----	BP surface negotiator to contact LO

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 07/08/2020		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	25	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: 25 bbls produced water released and soaked in on site.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 100 Width of Impact (feet): 20

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 2

How was extent determined?

Physically measured and mapped using high accuracy GPS.

Soil/Geology Description:

Well pad gravel and roadbase

Number Water Wells within 1/2 mile radius: 8

Surface Water	100	None	
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Springs      None ☒

Occupied Building 1185 None 

Depth to water based on DWR permit #249410

Total: 0 comment(s)