

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/15/2020

Submitted Date:

07/08/2020

Document Number:

700300044**FIELD INSPECTION FORM**Loc ID 325128 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	
Inspections, All		inspections@catamountep.co m	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214072	WELL	SI	12/01/2017	GW	067-05373	MCELVAIN DKTA UNIT 1	TA

General Comment:

Inspection for mechanical integrity test only and does not address or alleviate corrective actions issued in previous reclamation inspection. Pit/bermed area subject of remediation plan mentioned in environmental inspection doc# 674901676 is still present and fenced, no Form 27 or sundry regarding pit bermed area in well file.

Note: Operator is currently reporting well as "SI". A sundry for TA status is in process. If well can not readily produce it should be reported as "TA".

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	fencing around/delineating bermed area/pit remediation		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	unused risers - 1 is plugged, 1 has valve not LOTO, iuf well is returned to proiduction flowlines and risers not returned to use will be considered unused equipment.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 214072 Type: WELL API Number: 067-05373 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: MIT with approval to test production casing with retrievable bridge plug @ 5000'. Note: This well has intermediate casing to 3400'.

Pressured up T=C annulus to 575 psig, 5 min = 575 psig, 10 min = 575 psig, 15 min = 575 psig.

Operator had 1 digital gauge and chart, bradenhead checked at beginning of test and left open to monitor during test.

Intermediate casing had 112.6 psig at beginning of test which climbed to 122.5 during test and went back down to 117.6 after T-C annulus was blown down at end of test.

When gauge was swapped to tubing during test the pressure was 610 psig. Tubing was pulled off retrievable bridge plug. A air bubble or gauge malfunction or some other unknown factor caused the pressures to be 35 psig differential between tubing and casing.

Intermediate casing pressure should be investigated. Operator stated he was not able to investigate pressure and would prefer to have a rig on the well.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
Compaction	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300059	bermed and fenced pit area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5192225
700300060	flowline, meter shed and risers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5192226
700300061	abovew ground flowline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5192227