

FORM  
2A

Rev  
02/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401893864

Date Received:

01/29/2019

Oil and Gas Location Assessment

☐ New Location ☐ Refile ☒ Amend Existing Location Location#: 381229

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**381229**

Expiration Date:

**07/07/2023**

☒ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10547  
Name: HELENA RESOURCES INC  
Address: 2960 SIMMS DR  
City: LAKEWOOD State: CO Zip: 80215

Contact Information

Name: Theodore Pagano  
Phone: (970) 5903944  
Fax: (303) 3951530  
email: tapagano@helena-resources.com

FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20150007 ☐ Gas Facility Surety ID (Rule 711): \_\_\_\_\_  
☐ Waste Management Surety ID (Rule 704): \_\_\_\_\_

LOCATION IDENTIFICATION

Name: ADOBE-613S51W Number: 381229  
County: CHEYENNE  
QuarterQuarter: SESW Section: 14 Township: 13S Range: 51W Meridian: 6 Ground Elevation: 4757

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 740 feet FSL from North or South section line  
2519 feet FWL from East or West section line

Latitude: 38.910510 Longitude: -103.080880

GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 10/13/2014

Instrument Operator's Name: Elijah Frane

LOCAL GOVERNMENT INFORMATION

County: CHEYENNE Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: County \_\_\_\_\_

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below. ☐ Yes ☒ No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location. ☐

The local government siting permit type is: \_\_\_\_\_

The local government siting permit was filed on: \_\_\_\_\_

The disposition of the application filed with the local government is: \_\_\_\_\_

Additional explanation of local process:

## RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is: LOCATION ID # FORM 2A DOC #

\_\_\_\_\_

## FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	1	Oil Tanks*	1	Condensate Tanks*	_____	Water Tanks*	1	Buried Produced Water Vaults*	_____
Drilling Pits	_____	Production Pits*	_____	Special Purpose Pits	_____	Multi-Well Pits*	_____	Modular Large Volume Tanks	_____
Pump Jacks	1	Separators*	1	Injection Pumps*	_____	Cavity Pumps*	_____	Gas Compressors*	_____
Gas or Diesel Motors*	_____	Electric Motors	_____	Electric Generators*	_____	Fuel Tanks*	_____	LACT Unit*	_____
Dehydrator Units*	_____	Vapor Recovery Unit*	_____	VOC Combustor*	1	Flare*	_____	Pigging Station*	_____

## OTHER FACILITIES\*

Other Facility Type	Number
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\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

2" carbon steel flowline from the well to the production tanks. Provided the addition of a separator is necessary, a second flowline will be installed from the separator to production tank, and from the separator to the combustor.

## CONSTRUCTION

Date planned to commence construction: 09/01/2020 Size of disturbed area during construction in acres: 2.00  
Estimated date that interim reclamation will begin: 11/30/2020 Size of location after interim reclamation in acres: 1.50  
Estimated post-construction ground elevation: 4757

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H<sub>2</sub>S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: \_\_\_\_\_ Drilling Fluids Disposal Method: \_\_\_\_\_

Cutting Disposal: \_\_\_\_\_ Cuttings Disposal Method: \_\_\_\_\_

Other Disposal Description:

Cased Hole Re-Entry, no cuttings or pits.

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

Centralized E&P Waste Management Facility ID, if applicable: \_\_\_\_\_

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Frying Pan Ranch, LLC

Phone: 7197401711

Address: \_\_\_\_\_

Fax: \_\_\_\_\_

Address: PO BOX 396

Email: \_\_\_\_\_

City: Hugo State: CO Zip: 800821

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☒ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: \_\_\_\_\_ Surface Surety ID: \_\_\_\_\_

Date of Rule 306 surface owner consultation 12/30/2018

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s): \_\_\_\_\_

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

**Future Land Use (Check all that apply):**

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2585 Feet	2635 Feet
Building Unit:	2585 Feet	2635 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	925 Feet	1010 Feet
Above Ground Utility:	2585 Feet	2635 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	270 Feet	185 Feet
School Facility::	5280 Feet	5280 Feet
School Property Line:	5280 Feet	5280 Feet
Child Care Center:	5280 Feet	5280 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.  
- Enter 5280 for distance greater than 1 mile.  
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.  
- Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.  
- For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

## SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)? ☐ Yes ☒ No

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☐ Buffer Zone  
☐ Exception Zone  
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.  
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.  
- Urban Mitigation Area - as defined in 100-Series Rules.  
- Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

☐ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on- or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*

☐ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

## SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 54 - Wiley complex, 0 to 3 percent slopes, eroded

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

## PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species:

### Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): \_\_\_\_\_

## WATER RESOURCES

Is this a sensitive area: ☒ No ☐ Yes

Distance to nearest

downgradient surface water feature: 1100 Feet

water well: 2260 Feet

Estimated depth to ground water at Oil and Gas Location 25 Feet

Basis for depth to groundwater and sensitive area determination:

Static water measurement from 40' water well

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☐ State

☐ County

☐ Local

☐ Other

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

## WILDLIFE

☐ This location is included in a Wildlife Mitigation Plan

☐ This location was subject to a pre-consultation meeting with CPW held on

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

**OPERATOR COMMENTS AND SUBMITTAL**

T13S, R51W Sec. 14: SW/4  
Cheyenne County, Colorado

**Description of Well Site and Construction Area**

1-2 acre site with access road for drilling of oil and gas well. Terrain is flat dry Rangeland ground containing native grass species. Surrounding land use has been Rangeland for 3 generations (50 to 80 years).

No receiving waters will be affected by well pad. Topsoil will be separated and spread on drill site as final operation before reseeding operations.

Stormwater Management Plan (SWMP) is on file in Helena Resources, Inc.'s office.

Spill Prevention, Control and Countermeasure Plan is on file in Helena Resources, Inc.'s Office.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/29/2019 Email: tapagano@helena-resources.com

Print Name: Theodore A Pagano Title: President

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/8/2020

**Conditions Of Approval**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

**COA Type****Description**

Interim Reclamation	Operator will submit Reference Area Pictures of the Reference Area taken during the 2020 growing season via a Form 4 Sundry on or before 10/30/2020.
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**Best Management Practices**

No	BMP/COA Type	Description
1	Storm Water/Erosion Control	Silt fences will be installed on low side of drill site. To prevent soil erosion site will be disked and straw crimped in.
2	Material Handling and Spill Prevention	Operator will visit the Location on a weekly basis and inspect the Location for spills or releases.
3	Material Handling and Spill Prevention	Operator will construct the production facilities within lined secondary containment using steel ring berms and a synthetic liner.
4	Material Handling and Spill Prevention	A closed loop system will be deployed. A pulling unit and flat tank are the only items required for cased hole re-entry, and there will be no pits constructed or drill cuttings generated.
5	Final Reclamation	Topsoil will be separated and spread on drill site as final operation before reseeding operations. Disturbed areas will be reseeded within 6 months weather permitting.

Total: 5 comment(s)



## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1347779	LOCATION PICTURES
1347780	REFERENCE AREA PICTURES
2369263	SURFACE AGRMT/SURETY
401893864	FORM 2A SUBMITTED
401894002	NRCS MAP UNIT DESC
401894035	LOCATION DRAWING
401894043	WELL LOCATION PLAT
401894058	HYDROLOGY MAP
401894069	ACCESS ROAD MAP
401894071	LOCATION PICTURES
401922422	SURFACE OWNER CONSENT
401942973	REFERENCE AREA MAP
401942979	30 DAY NOTICE LETTER

Total Attach: 13 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Operator provided additional information. Updated Location Pictures are not required since this is currently a closed Location and no new facilities have been added since the prior photos were taken. Operator will provide updated Reference Area Pictures within 2020 growing season. Operator concurs with changing drop down to 609 for baseline water sampling.	07/06/2020
OGLA	Operator provided additional information: 1. Concurred with removing duplicate Location Pictures. Surveyor will take updated Location Pictures when the 2020 Reference Area Pictures are taken. 2. Operator provided updated Cultural Setback distances from Production Equipment. 3. Operator indicated that there are no water wells within 1/2 mile of the Location to sample.	07/02/2020
OGLA	Requested additional information or concurrence from the Operator: 1. The 2A Location Pictures - the originally attached pics (401894071) were from 10/14/2014. Requested updated Location pictures. 2. The cultural distances for the production facilities should not be the same as the distances for the well. Requested confirmation the distances are correct or that the Operator provide revised distances. 3. On the Water tab - the groundwater baseline sampling rule is missing - should be 609. Requested concurrence.	06/30/2020
Final Review	Final approval pending - referred to OGLA staff for follow up.	06/30/2020
OGLA	Received signed/executed Surface Use Agreement/Surety document. Attached to Form 2A.	06/09/2020
OGLA	Received additional information and attachments from Operator. COGCC Updated Form 2A with Operator Concurrence. 1) Uploaded Revised Attachments: Location Drawing, Access Road Map, Reference Area Map, Hydrology Map, and Well Location Plat 2) Updated anticipated construction date in Construction, Drilling & Waste tab. 3) Updated interim reclamation start date in Construction, Drilling & Waste tab. 4) Operator will provide updated Reference Area Pictures within the 2020 growing season. 5) Operator signed SUA Counterpart (Operator) pending - not yet provided.	05/27/2020

OGLA	<p>Requested additional information from the Operator:</p> <ol style="list-style-type: none"> <li>1) Construction, Drilling &amp; Waste tab: need future dates for planned construction and interim reclamation - need update;</li> <li>2) Attachments tab: need revised attachments for the Location Drawing, Access Road Map, Hydrology Map, and Reference Area Map to include a north arrow, map scale, legend, and the site label needs to state "Cheyenne County"</li> <li>3) Reference Area Pictures need to be re-taken during the 2020 growing season.</li> </ol>	05/18/2020
OGLA	<p>Operator provided additional information and/or concurrence to the 3/9/2020 Information Request:</p> <ol style="list-style-type: none"> <li>1. A pulling unit and flat tank are the only items required for this work. The BMP provided procedural best practices utilized for ordinary drilling rigs/locations. <ul style="list-style-type: none"> <li>- Operator concurred with revising the BMP #4 to read 'a closed loop system is to be deployed.'</li> <li>- Operator references SPCC plan on file. BMP will need to reference Operator will visit the Location weekly and inspect for spills/leaks, and the SPCC plan reference can be added to the Submit tab comment box.</li> <li>- Provided the addition of a separator, a second flowline will be installed from the separator to the production tank, and from the separator to the combustor.</li> </ul> </li> <li>2. Operator provided same copy of Surface Owner Consent as SUA. (Already attached)</li> <li>3. Operator concurs with observation that the land surrounding the Location has been tilled, but indicates that it has been Rangeland for the past 50 to 80 years to the best of his knowledge. <ul style="list-style-type: none"> <li>- The surrounding land is not in the Farm Bureau Conservation Reserve Program (CRP).</li> <li>- Surrounding land has been rangeland for 3 generations.</li> </ul> </li> <li>4. Operator indicated that the nearest building/building unit are located to the east of the Location. <ul style="list-style-type: none"> <li>- Buildings are NOT inhabited. They are uninhabitable. Cultural Setback Building/BU = 2585 ft.</li> <li>- Buildings/Building Units to the north are NOT inhabited. They are uninhabitable.</li> </ul> </li> <li>5. Operator concurred with removing the duplicated phrase in BMP#1 for soil erosion.</li> <li>6. Operator concurred with correcting typographical error to "steel" in BMP #3 for material handling/spill prevention.</li> <li>7. Operator concurred changing the comment in the Submit tab to '1 to 2 acre' to agree with the information in the Construction, Drilling, &amp; Waste tab.</li> <li>8. Operator concurred with removing A duplicate attachment for the surface owner consent/notice. <ul style="list-style-type: none"> <li>- Operator indicated that there was a signed SUA; however, it is the same document as the surface owner consent.</li> <li>- Operator will add stockpile location to the Production Facility.</li> <li>- Operator provided Reference Pictures and Location Pictures as attachments.</li> </ul> </li> </ol>	03/10/2020
OGLA	<p>Requested additional information and/or concurrence from the Operator on 3/9/2020:</p> <ol style="list-style-type: none"> <li>1. The Facilities tab does not list any drilling pits, and the Construction, Drilling, &amp; Waste tab indicates that a closed-loop system will be used and that this is a cased hole re-entry, (with) no cuttings or pits. However, under the Operator BMP/COA tab: <ul style="list-style-type: none"> <li>- BMP #4 indicates "There will be one drilling pit associated with the drillsite unless shallow groundwater is encountered, whereby the pit will be lined or a closed loop system deployed." Should this BMP referencing the drilling pit be removed?</li> <li>- A review of DWR permitted water wells in the area indicates groundwater was reportedly at depths ranging from 25 feet to 31 feet below ground surface (bgs) in the closest wells. Provide a BMP for Material Handling/Spill Prevention protective of shallow groundwater resources to replace this one that discusses drilling pits. The BMP should include site-specific measures that will be used during construction, drilling, and completion to protect surface water and groundwater resources.</li> <li>- Facilities tab has a description of 2" carbon steel flowline from the well to the production tanks. Will there be any additional flowlines, (separator, VOC combustor) on Location?</li> </ul> </li> <li>2. Surface &amp; Minerals tab - Is there a Surface Use Agreement (SUA) aside from the attached Surface Owner Consent attachment?</li> <li>3. Land Use tab indicates "Rangeland" for both current and future land use; however, aerial photography shows that the ground surrounding the former Anschutz Adobe well pad location was tilled. <p>Is the surface and surrounding land in the Farm Bureau Conservation Reserve Program (CRP)?</p> <p>Or was the surrounding land historically dryland cropland that has reverted to rangeland</p> </li> </ol>	03/10/2020

	<p>post 1998?</p> <p>4. Cultural Setbacks tab indicates that the nearest building/building units are 2,585 feet from the closest well/production equipment.</p> <p>Is this the farm property with a house and outbuildings located to the east?</p> <p>According to the Cheyenne County Colorado Assessor's website online map viewer, this property is owned by a couple in Waco, Texas. To your knowledge Is this farm residence inhabitable?</p> <p>To your knowledge is the farm property associated with the Frying Pan Ranch to the north inhabitable?</p> <p>5. Operator BMP/COA tab: BMP#1 - The phrase "To prevent soil erosion site will be disked and straw crimped in." is repeated. Do you concur with removing the duplicated phrase?</p> <p>6. Operator BMP/COA tab: BMP #3 there appears to be a typographical error, i.e. lined secondary containment using stell ring berms. Do you concur with changing this to "steel"?</p> <p>7. Submit tab - comments indicate a "1 - 3 acre site with access road for drilling of oil and gas well. Terrain is flat dry Rangeland ground containing native grass species. No receiving waters will be affected by well pad. Topsoil will be separated and spread on drill site as final operation before reseeding operations."</p> <p>Do you concur with changing this comment to '1 to 2 acre site with access road...' to match information for the disturbance acreage in the Construction, Drilling, &amp; Waste tab.'</p> <p>8. Attachments: Consult Notice is a duplicate of the Surface Owner Consent.</p> <p>Do you concur with removing this duplicate attachment?</p> <p>Is there a seperate Surface Use Agreement (SUA) signed by Helena and Mr. Bledsoe/Frying Pan Ranch?</p> <p>Location Drawing must show the Production Facility and topsoil stockpile locations.</p> <p>A Reference Area Map was attached, but Reference Pictures were not attached. Provide Reference Area Pictures during the growing season and submit before 12/31/2020.</p>	
OGLA-181	<p>COGCC staff conducted its technical review of this Form 2A Oil and Gas Location Assessment within the context of SB 19-181 and the required Objective Criteria. This Form 2A did not meet any of the Objective Criteria and is compliant with all applicable COGCC rules.</p>	08/16/2019

OGLA	<p>Removed the 0s from the Facilities List. Will this well have separation equipment or emission control?</p> <p>Missing the pipeline information. - provided by Operator via telephone 08/16/2019</p> <p>Cultural Distance for the Building versus Building Unit appear incorrect. Cultural Distance for the production facilities should not be the same as the distance for the well. Changed the distance to the nearest downgradient surface water feature to 1100 feet based on the mapped drainage located to the southwest of the Location.</p> <p>Moved the following to the Submit Tab: Re-Entry, Adobe 14-14 well T13S, R51W Sec. 14: SW/4 Cheyenne County, Colorado Description of Well Site and Construction Area</p> <p>1-3 acre site with access road for drilling of oil and gas well. Terrain is flat dry Rangeland ground containing native grass species. No receiving waters will be affected by well pad.</p> <p>Stormwater Management Plan (SWMP) is on file in Helena Resources, Inc.'s office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Helena Resources, Inc's Office.</p> <p>Moved the following to the BMP list: There will be one drilling pit associated with the drillsite unless shallow groundwater is encountered, whereby the pit will be lined or a closed loop system deployed.</p> <p>Disturbed areas will be reseeded within 6 months weather permitting.</p> <p>Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in.</p>	04/19/2019
Permit	Passed completeness.	02/22/2019
Permit	Corrected Bond Surety ID # Returned to draft - Cannot open Reference Area Map and Consult Notice	02/01/2019

Total: 13 comment(s)