

FORM
5

Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402415915

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
Address: PO BOX 370 Fax:
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24013-00 County: GARFIELD
Well Name: STRAIT BOTTOM RANCH Well Number: SG 312-22
Location: QtrQtr: LOT 8 Section: 22 Township: 7S Range: 96W Meridian: 6
Footage at surface: Distance: 2094 feet Direction: FSL Distance: 1667 feet Direction: FWL
As Drilled Latitude: 39.421584 As Drilled Longitude: -108.099790
GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 06/06/2019
GPS Instrument Operator's Name: J. Kirkpatrick
** If directional footage at Top of Prod. Zone Dist: 1816 feet Direction: FNL Dist: 348 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 1772 feet Direction: FNL Dist: 324 feet Direction: FWL
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: COC58673

Spud Date: (when the 1st bit hit the dirt) 03/17/2020 Date TD: 03/19/2020 Date Casing Set or D&A: 03/19/2020
Rig Release Date: 04/17/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6311 TVD** 5825 Plug Back Total Depth MD 6269 TVD** 5783
Elevations GR 5665 KB 5689 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, NEU, (DEN/NEU in 045-22288)

Empty box for additional information.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	80	134	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,003	275	0	1,014	CBL
1ST	8+3/4	4+1/2	11.6	0	6,301	998	2,802	6,311	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,303				
WASATCH	2,283				
OHIO CREEK	3,274				
WILLIAMS FORK	3,274				
CAMEO	5,754				
ROLLINS	6,253				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Density Neutron log was run on SG 513-22 (API 045-22288).

Please note, the cement coverage COA from the original Form 2 was amended by Aaron Katz per the attached email to "a minimum of 200' above the Mesaverde or Ohio Creek if present for the SG 23-22 pad."

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402415970	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402415969	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402415959	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415960	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415961	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415963	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415972	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402438716	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator request.	07/07/2020

Total: 1 comment(s)

