

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402415701

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
Address: PO BOX 370 Fax: _____
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24012-00 County: GARFIELD
Well Name: STRAIT BOTTOM RANCH Well Number: SG 322-22
Location: QtrQtr: LOT 8 Section: 22 Township: 7S Range: 96W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 2087 feet Direction: FSL Distance: 1677 feet Direction: FWL
As Drilled Latitude: 39.421565 As Drilled Longitude: -108.099755
GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 06/06/2019
GPS Instrument Operator's Name: J. Kirkpatrick
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 1690 feet Direction: FNL Dist: 2146 feet Direction: FWL
Sec: 22 Twp: 7S Rng: 96W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 1724 feet Direction: FNL Dist: 2110 feet Direction: FWL
Sec: 22 Twp: 7S Rng: 96W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: COC58673

Spud Date: (when the 1st bit hit the dirt) 03/23/2020 Date TD: 03/24/2020 Date Casing Set or D&A: 03/25/2020
Rig Release Date: 04/17/2020 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6198 TVD** 5826 Plug Back Total Depth MD 6154 TVD** 5782

Elevations GR 5665 KB 5689 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, NEU, (DEN/NEU in 045-22288)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	80	134	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,002	275	0	1,013	CBL
1ST	8+3/4	4+1/2	11.6	0	6,188	971	3,913	6,188	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,240				
WASATCH	2,262				
OHIO CREEK	3,247				
WILLIAMS FORK	3,247				
CAMEO	5,662				
ROLLINS	6,136				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Density Neutron log was run on SG 513-22 (API 045-22288).

Please note, the cement coverage COA from the original Form 2 was amended by Aaron Katz per the attached email to "a minimum of 200' above the Mesaverde or Ohio Creek if present for the SG 23-22 pad." Additionally, per Aaron, TEP will be seeking a waiver via Form 4 sundry from this COA for this well, which has low TOC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402415762	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402415760	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402415753	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415754	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415755	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415758	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402415764	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402438594	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returnd to draft per operator request.	07/07/2020

Total: 1 comment(s)

