

Barber, Candice

From: Martin, Clark [Rig Up Consulting]
Sent: Tuesday, March 10, 2020 2:55 PM
To: Jacobson - DNR, Eric
Subject: RE: [EXTERNAL] Re: 0512322528 / Farley 19-23 / Updated Plugging Plans

Eric,

We currently have stuck tubing in the hole. After running a free point, we determined the best place to cut would be 6950'. We will then place the CIBP at 6940'. After that, our first squeeze will be from 2100-1700'. Let me know if you have any questions.

Thanks,
Clark

From: Jacobson - DNR, Eric <eric.jacobson@state.co.us>
Sent: Monday, January 20, 2020 2:51 PM
To: Mary_Milam@oxy.com
Cc: Jennifer_Thomas@oxy.com
Subject: [EXTERNAL] Re: 0512322528 / Farley 19-23 / Updated Plugging Plans

Kaylie

Approved as outlined.

Eric

On Mon, Jan 20, 2020 at 10:11 AM <Mary_Milam@oxy.com> wrote:

Hi Eric,

-

To update this well to our current plugging standards, I changed the 25 sx balance plug on the Niobrara CIBP to 2 sx cement dump bailed at 7025'.

-

The Sussex and Shannon are not productive within 1 mile, so I removed the 10 sx balance plug at 4250'.

-

This well meets sampling criteria. To remediate the pressure, instead of a multi stage stub plug, I added a squeeze from 1500'-1000' and changed the casing cut to a circulation job to surface with the bottom perforation at 1000'.

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If you have any questions or concerns, please let me know.

Thank you,

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Kaylie Milam

Occidental Petroleum

Well Services Engineer I

501 N Division Blvd | Platteville, CO 80651

D: 970.515.1679 | C: 816.536.9591 | 2230

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Eric Jacobson, PE

Engineer



[303-894-2100](tel:303-894-2100) (5265)

[1120 N Lincoln St Ste 801, Denver, CO 80203](http://1120NLincolnStSte801.Denver.CO.80203)

Barber, Candice

From: Jacobson - DNR, Eric <eric.jacobson@state.co.us>
Sent: Tuesday, March 10, 2020 3:02 PM
To: Clark_Martin@oxy.com
Subject: [EXTERNAL] Re: Re: 0512322528 / Farley 19-23 / Updated Plugging Plans

Clark

Approved as outlined with the condition of waiting 8 hours after pumping plug at 2100' to check for pressure/flow.

Eric

On Tue, Mar 10, 2020 at 2:54 PM <Clark_Martin@oxy.com> wrote:

Eric,

-

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Thanks,

Clark

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To: Mary_Milam@oxy.com
Cc: Jennifer_Thomas@oxy.com
Subject: [EXTERNAL] Re: 0512322528 / Farley 19-23 / Updated Plugging Plans

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Kaylie

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Approved as outlined.

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Eric

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If you have any questions or concerns, please let me know.

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Kaylie Milam

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