



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
COD039907A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
892000310A

8. Well Name and No.  
JC DONNELL 15

9. API Well No.  
05-081-07425-00-S1

10. Field and Pool or Exploratory Area  
POWDER WASH

11. County or Parish, State  
MOFFAT COUNTY, CO

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WEXPRO COMPANY  
Contact: STEPHANIE M SHUTTLESWORTH  
E-Mail: s.shuttlesworth@dominionenergy.com

3a. Address  
2221 WESTGATE DRIVE  
ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)  
Ph: 307-352-7557  
Fx: 307-352-7575

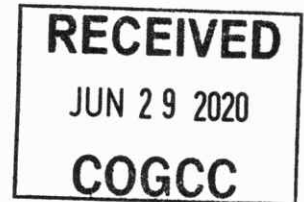
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T12N R97W SESE 204FSL 1149FEL  
40.964553 N Lat, 108.329608 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

In accordance with 43 CFR 3173.11, Site Security Regulations, submitted herewith is a site facilities diagram for the above captioned facility. This site facility diagram is part of the Powder Wash Unit Plan. The Site Security Plan may be reviewed at the Wexpro Company, Powder Wash Field Office, Monday through Friday, 8:00 a.m. to 4:00 p.m. Burner upgrades have been completed, this changes the BTU values on page# 3.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #517852 verified by the BLM Well Information System  
For WEXPRO COMPANY, sent to the Craig  
Committed to AFMSS for processing by RENETA KAWCAK on 06/04/2020 (20RK0299SE)**

Name (Printed/Typed) STEPHANIE M SHUTTLESWORTH	Title PROCESS ASSISTANT IV
Signature (Electronic Submission)	Date 06/04/2020

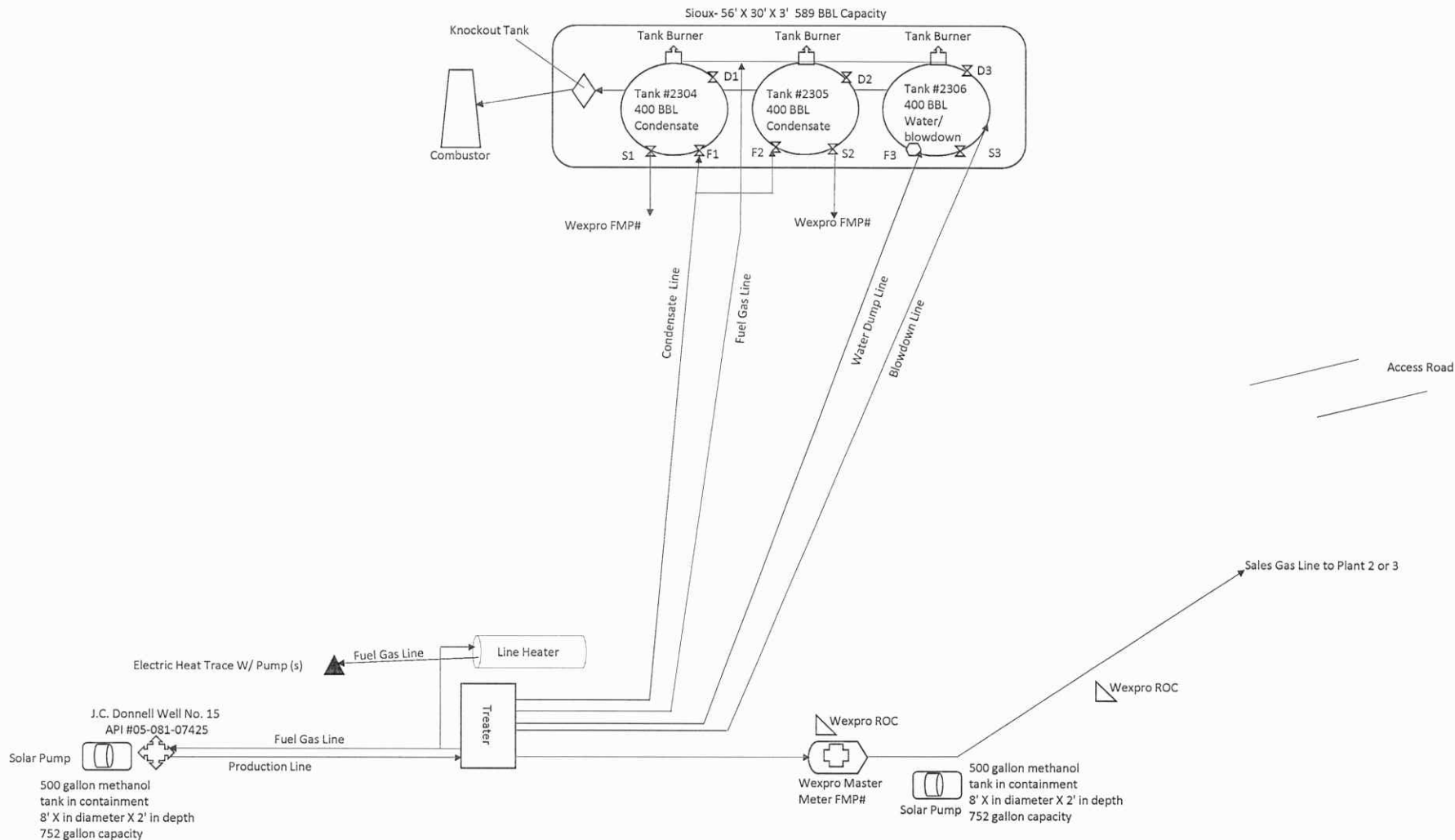
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	RENETA KAWCAK Title LAND LAW EXAMINER	Date 06/08/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Craig

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



See attachment (Page 2)  
For valve positioning  
Production, sales, and draining phases

Last Revised: 4/20/2020

**Facility Owner/Operator Name: Wexpro Company**

**J.C. Donnell Well No. 15**

Land Description: SE SE Sec.30-12N-97W Lease # COD039907A Unit # COC47671X  
Moffat County, CO

Diagram #

S1 & S2 & S3 are a sales valve  
D1 & D2 & D3 are a drain valve  
F1 & F2 & F3 are a fill valve

Valve Positioning in the Production Phase

Production into T#2304  
S1 and D1 are sealed closed  
F1 is sealed open

Production into T#2305  
S2 and D2 are sealed closed  
F2 is sealed open

Production into T#2306  
S3 and D3 are sealed closed

Valve Positioning in the Sales Phase

Production into T#2304  
F1 and D1 are sealed closed  
S1 is sealed open

Production into T#2305  
F2 and D2 are sealed closed  
S2 is sealed open

Production into T#2306  
D3 is sealed closed  
S3 is sealed open

Valve Positioning in the Drain Phase

Production into T#2304  
F1 and S1 are sealed closed  
D1 is sealed open

Production into T#2305  
F2 and S2 are sealed closed  
D2 is sealed open

Production into T#2306  
S3 is sealed closed  
D3 is sealed open

Facility Owner/Operator Name: Wexpro Company J.C. Donnell Well No. 15

Land Description: SE SE Sec.30-12N-97W Lease # COD039907A Unit # COC47671X  
Moffat County, CO

Gas Analysis BTU: 1273.48 BTU/ft<sup>3</sup> Well/Pad Total: 4.79 MCF/DAY  
Gas Analysis Date: 4/24/2018

Line Heater

Manufacturer: BS&B  
Serial Number: 10351  
Rating: 125000 BTU/HR  
Hours/Day: 12 HRS  
Months/Year: 6 MO

125000 BTU/HR ÷ 1273.48 BTU/ft<sup>3</sup> X 12 HRS/DAY X 30.4375 DAY/MO X 6 MO/YR ÷ 1000 MCF/SCF = 215.1 MCF/YR  
0.59 MCF/DAY

Line Heater 2

Manufacturer: National  
Serial Number: 5848  
Rating: 125000 BTU/HR  
Hours/Day: 12 HRS  
Months/Year: 6 MO

125000 BTU/HR ÷ 1273.48 BTU/ft<sup>3</sup> X 12 HRS/DAY X 30.4375 DAY/MO X 6 MO/YR ÷ 1000 MCF/SCF = 215.1 MCF/YR  
0.59 MCF/DAY

Condensate Tank Burner

Tank Number: 2304  
Serial Number: N/A  
Rating: 250000 BTU/HR  
Hours/Day: 12 HRS  
Months/Year: 6 MO

250000 BTU/HR ÷ 1273.48 BTU/ft<sup>3</sup> X 12 HRS/DAY X 30.4375 DAY/MO X 6 MO/YR ÷ 1000 MCF/SCF = 430.2 MCF/YR  
1.18 MCF/DAY

Condensate Tank Burner 2

Tank Number: 2305  
Serial Number: N/A  
Rating: 250000 BTU/HR  
Hours/Day: 12 HRS  
Months/Year: 6 MO

250000 BTU/HR ÷ 1273.48 BTU/ft<sup>3</sup> X 12 HRS/DAY X 30.4375 DAY/MO X 6 MO/YR ÷ 1000 MCF/SCF = 430.2 MCF/YR  
1.18 MCF/DAY

Water Tank Burner

Tank Number: 2306  
Serial Number: N/A  
Rating: 250000 BTU/HR  
Hours/Day: 12 HRS  
Months/Year: 6 MO

250000 BTU/HR ÷ 1273.48 BTU/ft<sup>3</sup> X 12 HRS/DAY X 30.4375 DAY/MO X 6 MO/YR ÷ 1000 MCF/SCF = 430.2 MCF/YR  
1.18 MCF/DAY

Thermo Electric Generator, Heat Trace

Manufacturer:  
Model Number:  
Fuel Usage:  
Months/Year:

Global  
5060  
155  
6

SCF/DAY  
MO

155

SCF/DAY

X

30.4375

DAY/MO

X

6

MO/YR

÷

1000

MCF/SCF

=

28.3  
0.08

MCF/YR  
MCF/DAY

0.00 MCF/DAY