



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COD038749B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000310A

8. Well Name and No.
BW MUSSER 6

9. API Well No.
05-081-05447-00-S1

10. Field and Pool or Exploratory Area
POWDER WASH

11. County or Parish, State
MOFFAT COUNTY, CO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY
Contact: STEPHANIE M SHUTTLESWORTH
E-Mail: s.shuttlesworth@dominionenergy.com

3a. Address
2221 WESTGATE DRIVE
ROCK SPRINGS, WY 82902
3b. Phone No. (include area code)
Ph: 307-352-7557
Fx: 307-352-7575

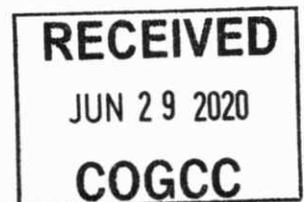
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T11N R97W SENE 2381FNL 0333FEL
40.943064 N Lat, 108.288233 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

In accordance with 43 CFR 3173.11, Site Security Regulations, submitted herewith is a site facilities diagram for the above captioned facility. This site facility diagram is part of the BW Musser Unit Plan. The Site Security Plan may be reviewed at the Wexpro Company, Powder Wash Field Office, Monday through Friday, 8:00 a.m. to 4:00 p.m. Burner upgrades have been completed, this changes the BTU values on page# 3.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #517386 verified by the BLM Well Information System
For WEXPRO COMPANY, sent to the Craig
Committed to AFMSS for processing by RENETA KAWCAK on 06/02/2020 (20RK0285SE)**

Name (Printed/Typed) STEPHANIE M SHUTTLESWORTH	Title PROCESS ASSISTANT IV
Signature (Electronic Submission)	Date 06/02/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	RENETA KAWCAK Title LAND LAW EXAMINER	Date 06/08/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Craig

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

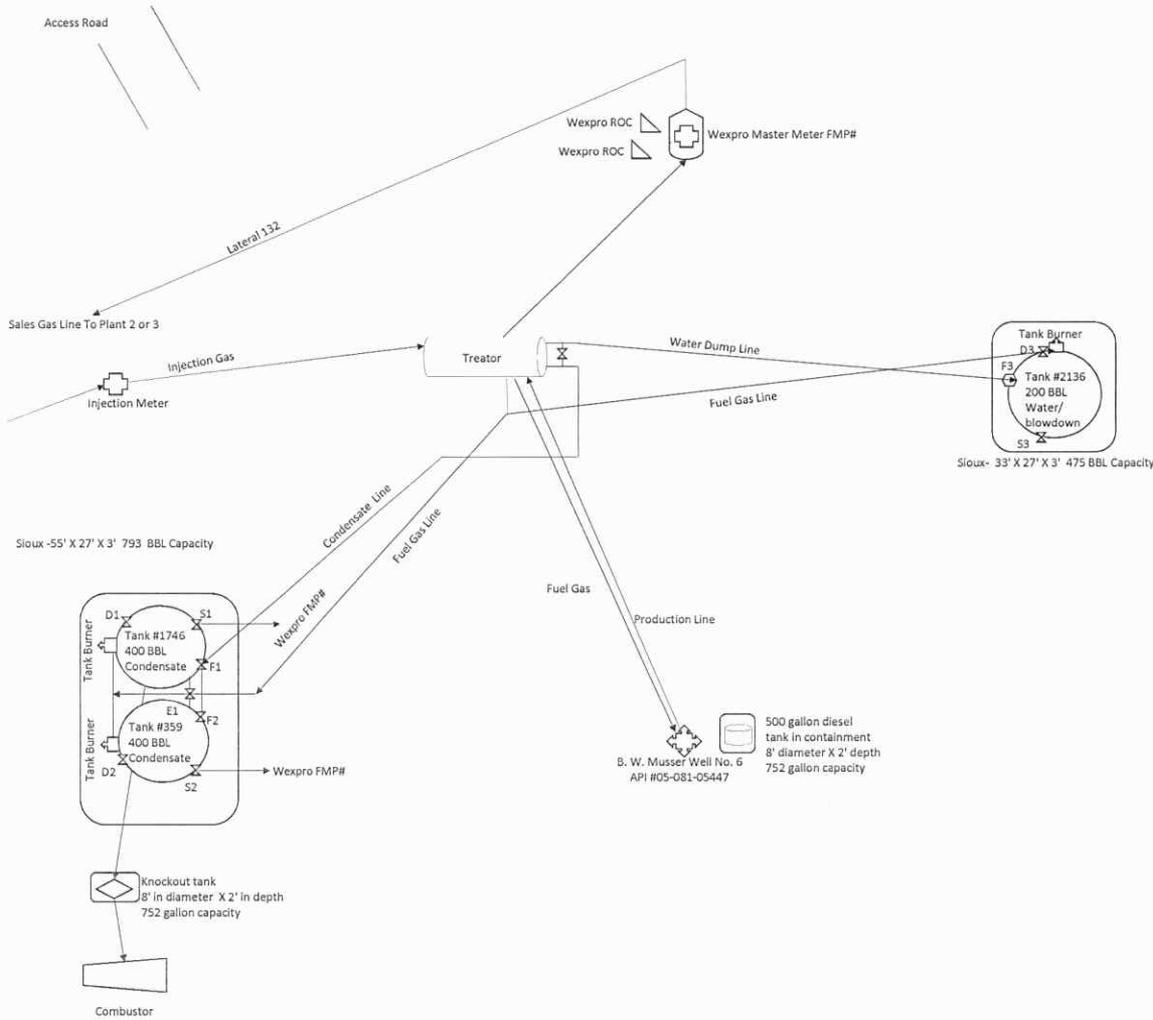
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

87417

I-C

B. W. Musser Well No. 6



See attachment (Page 2)
For valve positioning
Production, sales, and draining phases
Last Revised: 3/24/2020

Facility Owner/Operator Name: Wexpro Company

B. W. Musser Well No. 6

Land Description: SE NE Sec. 4-11N-97W Lease # 038749-B Unit# COC47671X
Moffat County, CO

Diagram #

S1 & S2 & S3 are a sales valve
D1 & D2 & D3 are a drain valve
F1 & F2 & F3 are a fill valve
E1 is an equalizer valve

Valve Positioning in the Production Phase

Production into T#1746	Production into T#359	Production into T#2136
S1 and D1 are sealed closed	S2 and D2 are sealed closed	S3 and D3 are sealed closed
F1 is sealed open	F2 is sealed open	

Valve Positioning in the Sales Phase

Production into T#1746	Production into T#359	Production into T#2136
F1 and D1 are sealed closed	F2 and D2 are sealed closed	D3 is sealed closed
S1 is sealed open	S2 is sealed open	S3 is sealed open

Valve Positioning in the Drain Phase

Production into T#1746	Production into T#359	Production into T#2136
F1 and S1 are sealed closed	F2 and S2 are sealed closed	S3 is sealed closed
D1 is sealed open	D2 is sealed open	D3 is sealed open

Facility Owner/Operator Name: Wexpro Company B. W. Musser Well No. 6

Land Description: SE NE Sec. 4-11N-97W Lease # 038749-B Unit# COC47671X

Moffat County, CO

Gas Analysis BTU: 1312.32 BTU/ft³ Well/Pad Total: 4.00 MCF/DAY
 Gas Analysis Date: 4/27/2018

Line Heater

Manufacturer: Olman Heath
 Serial Number: 34155
 Rating: 125000 BTU/HR
 Hours/Day: 12 HRS
 Months/Year: 6 MO

$$125000 \text{ BTU/HR} \div 1312.32 \text{ BTU/ft}^3 \times 12 \text{ HRS/DAY} \times 30.4375 \text{ DAY/MO} \times 6 \text{ MO/YR} \div 1000 \text{ MCF/SCF} = 208.7 \text{ MCF/YR}$$

$$0.57 \text{ MCF/DAY}$$

Condensate Tank Burner

Tank Number: 359
 Serial Number: N/A
 Rating: 250000 BTU/HR
 Hours/Day: 12 HRS
 Months/Year: 6 MO

$$250000 \text{ BTU/HR} \div 1312.32 \text{ BTU/ft}^3 \times 12 \text{ HRS/DAY} \times 30.4375 \text{ DAY/MO} \times 6 \text{ MO/YR} \div 1000 \text{ MCF/SCF} = 417.5 \text{ MCF/YR}$$

$$1.14 \text{ MCF/DAY}$$

Condensate Tank Burner 2

Tank Number: 1746
 Serial Number: N/A
 Rating: 250000 BTU/HR
 Hours/Day: 12 HRS
 Months/Year: 6 MO

$$250000 \text{ BTU/HR} \div 1312.32 \text{ BTU/ft}^3 \times 12 \text{ HRS/DAY} \times 30.4375 \text{ DAY/MO} \times 6 \text{ MO/YR} \div 1000 \text{ MCF/SCF} = 417.5 \text{ MCF/YR}$$

$$1.14 \text{ MCF/DAY}$$

Water Tank Burner

Tank Number: 2136
 Serial Number: N/A
 Rating: 250000 BTU/HR
 Hours/Day: 12 HRS
 Months/Year: 6 MO

$$250000 \text{ BTU/HR} \div 1312.32 \text{ BTU/ft}^3 \times 12 \text{ HRS/DAY} \times 30.4375 \text{ DAY/MO} \times 6 \text{ MO/YR} \div 1000 \text{ MCF/SCF} = 417.5 \text{ MCF/YR}$$

$$1.14 \text{ MCF/DAY}$$

$$0.00 \text{ MCF/DAY}$$