

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402433922

Date Received:

06/29/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

477136

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	<b>Phone Numbers</b>
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(505) 330-9179</u>
Zip: <u>81301</u>		Email: <u>steven.moskal@bpx.com</u>
Contact Person: <u>Steve Moskal</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402433922

Initial Report Date: 06/29/2020 Date of Discovery: 06/29/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWSW SEC 18 TWP 33N RNG 6W MERIDIAN N

Latitude: 37.101698 Longitude: -107.546787

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

#### Reference Location:

Facility Type: FLOWLINE SYSTEM ☒ Facility/Location ID No 215596  
 Spill/Release Point Name: State CB 1 ☐ Well API No. (Only if the reference facility is well) 05- -  
☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 25 bbls of produced water released on location

#### Land Use:

Current Land Use: OTHER Other(Specify): Well pad

Weather Condition: Warm, clear, 75F

Surface Owner: FEE Other(Specify): Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During an inspection, a produced water release from a flowline was discovered on pad. The water did flow off pad, approximately 2-3' beyond the well pad fence. The flowline was isolated and the site was assessed. Soil samples were collected with results in ~10 business days.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
6/29/2020	COGCC	Jim Hughes	970-903-4072	Voicemail
6/29/2020	La Plata County	Butch Knowlton	----	Email notification
6/29/2020	Landowner	Private	----	BP surface negotiator to contact LO

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Steve Moskal

Title: Enviro Coord Date: 06/29/2020 Email: steven.moskal@bpx.com

COA Type	Description
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental Form 19 if cleaned up immediately and/or Form 27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

**Attachment Check List**

Att Doc Num	Name
402433922	SPILL/RELEASE REPORT(INITIAL)
402436881	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)