

Document Number:
 402244204
 Date Received:
 11/20/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 5 Contact Name: David Andrews
 Name of Operator: COLORADO OIL & GAS CONSERVATION Phone: (303) 894-2100x5686
 Address: 1120 LINCOLN ST SUITE 801 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: david.andrews@state.co.us

For "Intent" 24 hour notice required, Name: Kellerby, Shaun Tel: (970) 285-7235
COGCC contact: Email: shaun.kellerby@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-05145-00
 Well Name: GOVT-BAKER (OWP) Well Number: 1-A
 Location: QtrQtr: SESW Section: 21 Township: 8S Range: 97W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: DE BEQUE Field Number: 16150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.340667 Longitude: -108.226750
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 07/11/2010
 GPS Instrument Operator's Name: COGCC
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other COGCC OWP
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| MESAVERDE | 1646 | 1666 | 01/28/1957 | CEMENT | 780 |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 13 | 10+3/4 | 32 | 276 | 40 | 276 | 0 | VISU |
| 1ST | 8 | 4+1/2 | 11 | 1,750 | 200 | 1,750 | 750 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 250 sks cmt from 780 ft. to 370 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 291 ft. with 188 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 20 ft. with 10 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 1 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/08/2019
 of _____
 *Wireline Contractor: Rocky Mountain Wireline Servic *Cementing Contractor: Blac-Frac Tanks, Inc
 Type of Cement and Additives Used: Type 2 cement w/2% CaCl2 additive
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This well was plugged by the COGCC OWP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett
 Title: OWP Engineer Date: 11/20/2019 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon Date: 7/2/2020

CONDITIONS OF APPROVAL, IF ANY:

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 402244204 | FORM 6 SUBSEQUENT SUBMITTED |
| 402244230 | WELLBORE DIAGRAM |
| 402244232 | CEMENT JOB SUMMARY |
| 402244234 | OPERATIONS SUMMARY |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineer | No flowlines present on this location. | 11/20/2019 |

Total: 1 comment(s)